

COUNTY	TEA	FIELD	Bagley	STATE	NM 30-025-22422
OPR	READ, CHARLES B.			MAP	
	1 Natural				
	Sec. 15, T-12-S, R-33-E			CO-ORD	
	660' FNL, 1980' FEL of Sec.				
	Spd 2-20-68				
	Cmp 5-31-68			CLASS	
CSG & SX . TUBING	FORMATION	DATUM	FORMATION	DATUM	
12 3/4" 400' 450					
8 5/8" 3865' 350					
5 1/2" 9608' 480					
LOGS EL GR RA IND HC A					
	TD 10134', PBD 9585'				

IP Pennsylvanian Perfs 8730-9462.5' Flwd 125 BOED + 25 BW.
Pot. Based on 24 hr test thru 24/64" chk., TP 250#, CP Pkr,
GOR TSTM.

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CONT. Marcum Drlg. Co. PROP DEPTH 10,000' TYPE RT
DATE

F.R. 2-1-68; Elev. 4256' GL
PD 10,000' - Penn.
Contr. - Marcum
6-24-68 AMEND FIELD DESIGNATION: Formerly reported as
Undesignated.
2-26-68 Drlg. 2200'.
3-4-68 Drlg. 4140'.
3-11-68 Drlg. 7947'.
3-18-68 TD 9100', prep drill
DST 8690-8783', open 2 hrs,
GTS 6 mins @ 220 MCFCPD
Rec 230' GCM + 270' O&GCM,
Rec 800 cc's oil & gas cut mud in sampler
1 hr ISIP 2988#, FP 158-181#,
2 hr FSIP 2956#.

2-18-68 Cont.
DST 8925-9100', open 1 hr,
rec 650' GCM,
1 hr 30 min ISIP 2848#, FP 179-308#,
1 hr 30 min FSIP 1950#.

3-25-68 Drlg. 9592'.
DST 9298-9341', open 1 hr 30 mins,
rec 450' DM + 540' salt wtr,
1 hr ISIP 4407#, FP 24-374#,
1 hr 30 min FSIP 4370#.
DST 9386-9435', open 1 hr 30 mins,
GTS 10 mins @ 200 MCFGPD
rec 90' oil, 660' HO&GCM, + 270' GC Wtr,
1 hr ISIP 3246#, FP 128-320#,
1 hr 30 min FSIP 2912#.

4-1-68 TD 10134', PBD 9585', prep perf.
DST 9703-9833', open 1 hr,
rec 1880' gas in DP + 130' GCM,
1 hr ISIP 899#, FP 145-147#,
1 hr 30 min FSIP 539#.
DST 9936-10015', open 1 hr,
rec 630' gas in DP + 30' Sli GCM,
1 hr ISIP 282#, FP 64-64#,
1 hr 30 min FSIP 372#.

4-8-68 TD 10134', PBD 9585', prep to test.
Perf @ 9429', 9429.5', 9431.5', 9432',
9435.5', 9436', 9448', 9448.5', 9453.5',
9454', 9462', 9462.5' w/1 SPI
Acid (9429-62.5') 1000 gals 15%

4-8-68 Cont.
Swbd & Flwd 40 BF (50% oil, 50% wtr) in 2 hrs
15 mins (9429-62.5')
Acid (9429-62.5') 2500 gals 28% + 2500 gals
treated wtr

4-15-68 TD 10134', PBD 9585', SDO.
Swbd 32 BO + 28 BW in 4 hrs.
Flwd 8 BFPH (60% oil, 40% wtr)
Swbd 22 BF (80% oil, 20% wtr) in 4 hrs
& swbd dry (9429-62.5')

4-22-68 TD 10134', PBD 9585', tstg.
Perf @ 8730', 8730.5', 8732.5', 8733',
8736.5', 8737', 8738.5', 8739', 8754',
8754.5', 8771.5', 8772' W/l SPI
Acid (8730-72') 1000 gals 15%
Swbd & Flwd 172 BF (40% oil, 60% wtr) in

16 hrs thru 32/64" chk., TP 200-250#.
(8730-72')

4-29-68 TD 10134', PBD 9585', tstg.
Acid (8730-72') 3000 gals 28% + 4500
gals 3%
Flwd 86 BO + 25 BW in 17 hrs on 32/64"
chk., TP 125#.

5-6-68 TD 10134', PBD 9585', tstg.
Flwd 46 BO + 34 BW in 24 hrs thru 32/64"
chk.,

5-13-68 TD 10134', PBD 9585', tstg.
Flwd 113 BF in 56 hrs on 32/64" chk., TP 100#

5-20-68 TD 10134', PBD 9585', tstg.
Flwd 23 BO + 9 BW in 18 hrs on 32/64" chk.

5-27-68 TD 10134', PBD 9585', SI.

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6-3-68 TD 10134', PBD 9585', tstg.
 Fld 80 BO in 8 hrs on 24/64" chk (8730-9462.5')
6-10-68 TD 10134', PBD 9585', SI Storage.
6-17-68 TD 10134', PBD 9585', tstg.
 Flwd 43 BNO + 50 BFW in 24 hrs on 32/64"
 chk., TP 50#.
6-24-68 TD 10134', PBD 9585', COMPLETE