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NO. OF COPIES REC	į		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

2-12-71

(Date)

	SANTA FE	NEW MEXICO OIL C	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	KEQOEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	LAND OFFICE			<i>57.</i> 13
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
I.	PRORATION OFFICE			
	Operator Oil Course			
	Coquina Oil Corpor	ation		
		on Southwest Mildand To	70701	
	Reason(s) for filing (Check proper box)	<u>ne Southwest, Mildand, Te</u>	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	rs	
	Change in Ownership X	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner	McGrath & Smith, Inc., 4	118 Blda of the Southwe	st. Midland, Texas 79701
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		, =,
	Hanagan State	1 Lazy J-Pe	enn State, Feder	al or Fee State K-4960
	Location			
	Unit Letter K; 165	O Feet From The South Lin	e and 2310 Feet From	The West
	Line of Section 21 Tov	vnship 13-S Range	33-E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appr	and corp of this form is to be cort)
	Name of Authorized Transporter of Oll		•	i
	Texas-New Mexico P		P. O. Box 1510, Mid	land, Texas 79701 oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas			
	Warren Petroleum C		P. O. Box 1589, Tule	sa, Oklahoma 74101
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	i	
	give location of tanks.	K 21 13-S 33-E	Yes	Unknown
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Ferrorations			
	r criorations			
	- CHOICHOUS	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
				SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT l and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	l and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET Ifter recovery of total volume of load of each or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top allow- lift, etc.) Choke Size
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v.	HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET Ifter recovery of total volume of load of each or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top allow- lift, etc.) Choke Size
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v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Ifter recovery of total volume of load of eight or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.