NO. OF COPIES RECI	EIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR PRORATION OFFICE		
Operator		
Address Hanag	an Da	at ra
Address	WII I	
P. 0-	Rox	173

NEW MEXICO OIL CONSERVATION COMMISSI

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA				
	LAND OFFICE	AUTHURIZATION TO TRAI	HOLOK E OIL AND MATURAL		
	I RANSPORTER OIL				
	GAS			· · · · · · · · · · · · · · · · · · ·	
	PRORATION OFFICE			and There	
1.	Operator				
	Address Hanagan Petrole	um Corporation			
	P. O. Box 1737 Reason(s) for filing (Check proper box)	Roswell, New Mexico	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	=		
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name				
and address of previous owner					
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
		1 Lazy "d" - F	State Fede	ral or Fee State K-4690	
	State Location				
	Unit Letter K ; 165	O Feet From The South Line	e and 2310 Feet From	The West	
			F , NMPM, lea	County	
	Line of Section 2 Tow	nship 135 Range 33	3E , NMPM, Lea		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
	Name Thathor Selimitation Conces	Madd ON or Dry Gas	Baxs 3 dil Ladrett tolhandes	rove & Sf this form is to be sent)	
			D 0 D 3500 Tul	043 shame 74303	
	Warren Petroleum Co	rate on Twp. Rge.	is gas acted (Xconhected?)	sa, Oklahoma 74101	
	give location of tanks.	K 21 135 33E	No	45 days	
117	If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	, A	X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 9828	9773	
	2/25/68 Elevations (DF, RKB, RT, GR, etc.)	4/1/68 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		Penn	9719	9710 Depth Casing Shoe	
	4269 KB 4256 GR				
	2 SPI: 9719, 21, 23	3, 25, 51, 53, 61, 6	3 & 65 CEMENTING RECORD	9827	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15"	11 3/4	360	300 sx. Class H2%CaC	
	11"	8 5/8	4030	 	
	7 7/8"	5 1/2	9827	250sx.Incor7#salt/sx	
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow-	
•	OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
	Date First New Oil Run To Tanks	4/10/68	Flow		
	3/31/68 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 Hrs.	600 PSI	Pkr.	32/64" Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	759	
	556 Bbls	428	128	134	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	resting Method (phot) occur proy	,,			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION	
			45550455	19	
	Commission have been complied V	regulations of the Oil Conservation with and that the information given	BY John W. Dunyan		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY John W. Jungan		
			TITLE		
			This form is to be filed	in compliance with RULE 1104.	
	Hudle C. Has	nagan	#4 .1 !- !	towable for a newly drilled or deepened	
Augh C. Hanagan (Signature)		arries	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Vice President	itle)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.	
4/10/68 Fil			Eill out only Sections I	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	- 11 U/ US (D)	ate)	well name or number, or trans	porter, or other such change of condition. Hust be filed for each pool in multiply	
			completed wells.	······································	