

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator

Address **Hanagan Petroleum Corporation**

P. O. Box 1737, Roswell, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☒ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. 1	Pool Name, Including Formation	Kind of Lease
Location State	1	Lazy "J" - Penn	State, Federal or Fee State
Unit Letter K	1650 Feet From The South Line and 2310 Feet From The West		
Line of Section 21	Township 13S	Range 33E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	Box 3119, Midland, Texas
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
K 21 13S 33E	No 45 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/25/68	4/1/68	9828	9773					
Pool Lazy "J"	Name of Pool Formation Penn	Top Oil/Gas Pay	Tubing Depth					
2 SPI: 9719, 21, 23, 25, 51, 53, 61, 63, & 65	9719	9710	9827					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11 3/4	360	300 sx. Class H2%CaCl					
11"	8 5/8	4030	450sx. Class H6#Salt/sx					
7 7/8"	5 1/2	9827	250sx. Incor 7#salt/sx					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
3/31/68	4/1/68	Flow
Length of Test	Tubing Pressure	Casing Pressure
8 Hrs.	600 PSI	Pkr.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
184.5 Bbls.	142	42.5
		Choke Size 32/64"
		Gas - MCF 248

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hugh E. Hanagan
(Signature)

Vice President

4/2/68 (Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 8 1968**, 19
BY **John W. Runyan**
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.