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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103

DISTRIBUTION				Supersedes Old
SANTA FE	NEW MEXI	CO OIL CONSERVATION COMMISSI	A	C-102 and C-103 Effective 1-1-65
FILE		and the second s	·	
U.S.G.S.	4. 3	and the second second	l l	Indicate Type of Lease
LAND OFFICE			<u> </u>	State X Fee
OPERATOR	<u> </u>		5. S	tate Oil & Gas Lease No. K-4690
	SUNDRY NOTICES AND R	EPORTS ON WELLS		
(DO NOT USE THIS FORM USE "A	FOR PROPOSALS TO DRILL OR TO DI PPLICATION FOR PERMIT — (FORM	EEPEN OR PLUG BACK TO A DIFFERENT RESER (C-101) FOR SUCH PROPOSALS.)	RVOIR.	
OIL X GAS WELL	OTHER-		7. 0	Jnit Agreement Name
2. Name of Operator Hanagan Dot no	oleum Corporation		8. F	corm or Lease Name
3. Address of Operator	rieum corporación	<u> </u>		State Vell No.
· ·	, Roswell, New Me	exico	5. "	1
4. Location of Well	· · · · · · · · · · · · · · · · · · ·	2	10.	Field and Pool, or Wildcat
UNIT LETTER K	. 1650 FEET FROM TH	E South LINE AND 2310	FEET FROM	Lazy "J"
West		NaHIP 13S RANGE 33E		
LINE	· · · · · · · · · · · · · · · · · · ·		NMPM.	
		(Show whether DF, RT, GR, etc.)	1	County
	450	9 KB		Lea /////////
		o Indicate Nature of Notice, Ro	eport or Other I)ata
NOTICE	OF INTENTION TO:	sı	JBSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	DI HG AN	D ABANDON REMEDIAL WORK	<u>, </u>	
TEMPORARILY ABANDON	, 200 Am	COMMENCE DRILLING OPN		ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE !		 	PLOG AND ABANDUNMENT
			pletion	-X
OTHER				
17 Describe Proposed or Comp	loted Operations (Clarify states	11	. 1 1	
work) SEE RULE 1 103.	leted Operations (Clearly state a	ll pertinent details, and give pertinent de	ates, including estim	ated date of starting any proposed
T.D. 9820 Drille	r corrected tot	al depth 9828' Reac	had TD 2/2	E / C O
3/27/68 - T.D. 9	1828, ran 306 its	5. 5%" OD 17# & 15%#	J_55 & N_8	O Armon Cea
set @	9827 % cmt. w/25	0 sx. Incor w/7# sal	t/ey nlu	a down
10:15	A.M. (Dowell).	S SAL EUCOL W//# Sal	c/sx., piu	g down
		rf.(Lane Wells) Sele	ckone NCF	II csa. aun.
holes	5/8", 2 SPI; 971	9, 21, 23, 25, 51, 5	3, 61, 63,	& 65.
3/31/68 - PB 977	3, Pkr. 9740, A/	500 gals. NE 15%, pe	rfs 9751.	53. 61. 63.
& 65,	max. treat press	. 3600, went on vacu	um. Swb. &	flowed back
load &	AW. KO&F 30 BF/	'l hr. (60% wtr., 40%	o11). Re	A/1500 gals.
NE 15%	, swb. & flowed	LW & AW.		*
4/1/68- PB 977	3, BP @ 9740, Pk	r. 9710, A/500 gals.	NE 15% pe	rfs. 9719.21.
23, &	25, max. press.	4800#, went on vacuu	m. swb. &	flowed LW & AW.
F 40 B	F/1 hr., 70% oil	. 30% wtr.	,	
T.D. 9	828, PB 9773, Pf	. 9719-65, IPF 426 B	0 + 128 RW	/24 1/32 /64"
TP 600	# GOR 1750:1 bas	ed on 8 Hr. flow 142	80 + 42.5	BW
18. I hereby certify that the info	rmation above is true and comple	ete to the best of my knowledge and belie	ef.	
11 1	<u> </u>			
SIGNED Hugh C.	Hanagan	Vice Presiden	<u>t</u>	4/2/68
(101	1/0		· · · · · · · · · · · · · · · · · · ·	
to the	W. Kuman	TITLE (No. 100)		3100 C 5000
CONDITIONS TABLES	TE ANIV	TITLE STATES OF THE STATES OF		ATE
CONDITIONS OF APPROVAL, I	IF ANY:			