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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4690	
7. Unit Agreement Name -	
8. Farm or Lease Name State	
9. Well No. 1	
10. Field and Pool, or Wildcat Lazy "J"	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation
3. Address of Operator P. O. Box 1737, Roswell, New Mexico
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 13 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4256 GR - 4269 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/25/68 - Spud 5:30 P.M. McVay Drilling Co., Contractor

2/26/68 - T.D. 360, ran 9 jts (360') of 42# 11 3/4" Spiral weld csg., cemented by Halliburton, 300 sx. class "A" 2% CaCl (15.6#/gal.), cement circulated. Plug down 4 P.M. Approx. temp. cement when mixed 70 deg., est. min. fm. temp. 62 deg, 13 hrs. set before csg. test, vol. cement slurry 352 cu.ft., est. strength @ time of setting 500

2/27/68 - Tested csg. 600# for 30 minutes, no press. drop, drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Hugh C. Hanagan</u>	TITLE <u>Vice President</u>	DATE <u>2/28/68</u>
APPROVED BY <u>Joe A. Haney</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

