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Coastal Oli 6 Gas Corporation Coastal Oli 6 Gas Corporation Pol. Box 25, Midland, Texas 79702 Pol. Box 25, Midland, Te	Use "APPLICATION FOR PERMIT—" for such proposals.)		
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IT. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ment to this work.) The following work was performed on the subject well August 9 & 10, 1993: MIRU Service Unit. Installed BOP. Release on/off tool from packer, POOH with tubing. Found hole in the 264 jts from surface. Tested the in hole to 5000#, laid down a total 500# (copy of chart attached). Returned well to service. ACCEPTED FOR RELEASED, NEW MEXICO ACCEPTED FOR RELEASED, NEW MEXICO 18. I bereby certify that the foregoing is true and correct signed both of the foregoing is true and correct signed both and the foregoing is true and correct signed both and the foregoing is true and correct signed both and the foregoing is true and correct signed both and the foregoing is true and correct signed both and the foregoing is true and correct signed both and the foregoing is true and correct signed both and the foregoing is true and correct signed both and the foregoing is true and correct signed both and the foregoing is true and correct signed both and the foregoing is true and correct signed both and true the foregoing is true and correct signed both and true the foregoing is true and correct signed both and true the foregoing is true and correct signed both and true the foregoing is true and correct signed both and true the foregoing is true and correct signed both and true the foregoing is true and correct signed both and true the foregoing is true and correct signed both and true the foregoing is true and correct signed both and true the foregoing is true and correct signed by the foregoing is true and correct signed both and true vertical depth and give pertinent details, and give pertinent details, and give pertinent dates. Including and give pe	(Other) Repair T	bg Leak	V
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CONDITIONS OF APPROVAL, IF ANY: DATE	18. I hereby certify that the foregoing is true and correct SIGNED Follow TITLE Sr. Petroleum Engineer (This space for Federal or State office use)	DATE 9-29-93	

*See Instructions on Reverse Side

