

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SWD Well		5. LEASE DESIGNATION AND SERIAL NO. NM-2842-A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 235, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  660' FSL & 660' FEL; Sec. 20, T-13-S, R-33-E		8. FARM OR LEASE NAME Federal "20"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4265' GR		10. FIELD AND POOL, OR WILDCAT North-Baum (U. Penn)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-13-S, R-33-E	
		12. COUNTY OR PARISH Lea	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ replaced defective tubing

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐  
X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and also pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-17-88 POOH with tbq. Start testing tbq in hole. Layed down 80 joints of 2-7/8" Salta PVC thru lined tbq, replaced with 2-7/8" fiberglass lined tubing. Finished in hole, latched on to packer, could not load annulus. Shut down until Monday (11-21-88).
- 11-21-88 Attempted to unseat packer, on/off tool released, unable to latch back on to packer. thru POOH with tubing. Left 5 joints of tubing on bottom. GIH with workstring, tagged fish, screwed into fish, released on/off tool, POOH with tubing (could not unseat packer). Picked up 5-1/2" x 2-7/8" Baker Lok-Set packer and GIH with 228 joints of PVC lined tubing plus 81 joints of fiberglass lined tubing. Loaded annulus with packer fluid, set packer at 9640', tested casing to 500 psi, surface pressure, ok. Placed well back on disposal.

NOTE: The original pressure chart is on file at the Hobbs OCD office.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby L. Smith TITLE Area Superintendent DATE 12-7-88  
Bobby L. Smith

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side