

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ SWD

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 235 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Convert to SWD Per Order No. R-7874

5. LEASE

NM 2842-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "20"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20, T-13-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

Texas

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-07-85 MIRU workover rig. Add perfs 9787'-9800', 1 SPF for a total of 14 holes, and 9748'-57' with 2 SPF for 20 holes. Set RBP at 9801', RTTS at 9772'. Pumped 2600 gal 15% acid, did not get proper flush. Did not get a good acid job. Will retreat.

2-08-85 GIH with RTTS. SDFN.

2-09-85 Set RTTS at 9638'. Test ann to 700 psi, OK. Treated well with 3800 gal 15% acid with ball sealers. ATP 225 psi. AIR 4 BPM. ISDP 0. Suspended operations pending hearing.

4-11-85 MIRU pulling unit. PU nickel plated packer and tubing and start in hole with Salta-lined tbg.

4-12-85 FIH with 2 7/8" Salta-lined tbg. Load ann with treated water and set packer at 9667'. Press test csg and suspended operations pending final permission to inject. Well work complete.

See Back Page

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. L. Smith B. L. Smith TITLE Petroleum Engineer DATE April 30, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL _____

TITLE _____

DATE _____

MAY 2 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Subject to
Like Approval
by State

MAY 02 1985

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4-23-85 Settled with landowner concerning ROW damages. Tie in line to well. Well taking water on vacuum.
thru
4-26-85