P. O. DON TORO HOSSISM HOSSISM

DEPARTMENT OF THE INTERIOR	NM 2842-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9~331~C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas usell other	Federal "20"
Well Other	9. WELL NO.
2. NAME OF OPERATOR	1
Coastal Oil & Gas Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Baum
P. O. Box 235 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY (AREA
AT SURFACE: 660' FEL & 660' FSL	20, T-13-S, R-33-E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WI
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 4256; KB 4267'
PULL OR ALTER CASING 11	The state of mattiple completion of 20
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zoi change on Form 9–330.)
MULTIPLE COMPLETE	change on Form 9-330.) all pertinent details, and give pertinent date rectionally drilled, give subsurface locations and to this work.)* 9660'. Unable to latch on pkr. g inspection log. Casing
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Determine mechanical condition 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent 1-21 RU pulling unit. GIH to pick up pkr at 1-22 Fish for pkr, POOH with same. Ran casin thru appears to be in reasonably good shape. 1-29 1-30 Drilled out cement and CIBP at 9760'-977 thru Well SI pending word on C-108 application 2-6 Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	change on Form 9-330.) Fall pertinent details, and give pertinent date rectionally drilled, give subsurface locations are to this work.)* 9660'. Unable to latch on pkr.g inspection log. Casing 5'. Circ hole clean and TOH.
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Determine mechanical condition 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent 1-21 RU pulling unit. GIH to pick up pkr at 1-22 Fish for pkr, P00H with same. Ran casin thru appears to be in reasonably good shape. 1-29 1-30 Drilled out cement and CIBP at 9760'-977 thru Well SI pending word on C-108 application 2-6 Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed Bobby L. Smith Title Petroleum Engineers (This space for Federal or State office)	change on Form 9-330.) all pertinent details, and give pertinent date rectionally drilled, give subsurface locations are to this work.)* 9660'. Unable to latch on pkr. g inspection log. Casing 5'. Circ hole clean and TOH. n. Set @F

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