<del>~~</del> ~	and the second
Dec 1973 D 0 B	IL CONS. COMMINISSION OX 1050 Budget Bureau No. 42-R1424
UNITED STATES HOBBS	NEW "5. LEASE
DEPARTMENT OF THE INTERIOR	NM 2842 A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or plug back to a di	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well XX well dother	Federal "20"
Wen - Wen other	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
<u>Coastal Oil &amp; Gas Corporation</u> 3. ADDRESS OF OPERATOR	North Baum (Upper Penn)
P. O. Box 235, Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spa	AREA
below.)	Sec. 20, T-13-S, R-33-E 12. COUNTY OR PARISH 13. STATE
AT SURFACE: AT TOP PROD. INTERVAL:	Lea New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
ACCURATE FOR APPROVAL TO, Y	4256 GR
REQUEST FOR APPROVAL TO: X   SUBSEQUENT REPORT OF     TEST WATER SHUT-OFF	DECENVE
REPAIR WELL Image: Complete intermediate	(NOTE: Report key/its of multiple completion or zone change on Form 9–330.7 1 1955
CHANGE ZONES	WIL & GAS
(other) Test casing & extend temporary abandon	nment NNNERALS NGMT. SERVICE NNNERALS NGMT. NEW NEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is located on a producing lease and is being held as a possible water disposal or injection well. This well has an Otis packer set @ 9660' above the perforations 9738-46'. This packer has a plug installed and the 5 1/2" casing is filled with treated water. We propose to test the casing and packer by pressuring up to 2000 psi with a pump. This should adequately test the integrity of the well.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED Den Band TITLE Prod. Oper. Super. DATE	3-29-83	
APPROVED (This space for Federal or State office use)		
CONDITIONS OF APPROVAL, IF ANY:		
FOR JAMES A. GILLHAM DISTRICT SUPERVISOR *See Instructions on Reverse Side		

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APR 6 1983 HOBES CEED