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DISTRIBUTION			Form C+104
NTA FE		REQUEST FOR ALLOWARLE Supersedes Old C-104 and C-1	
ILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS
LAND OFFICE	-		
TRANSPORTER GAS	-		
OPERATOR			
FROBATION OFFICE			
Operator	1		
<u>Coastal States Gas P</u>	roducing Company		
Address			
P.O. Box 235, Midlar	nd, Texas 79701		
Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)	
New Well Recompletion	011 X Dry G		
Change in Ownership	Casinghead Gas Conde		
	······································		
If change of ownership give name and address of previous owner	NA		
			15
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lease	e Lease No.
Lease Name		State, Federa	
Federal "20"	Lazy J (Penn)	Federa11MM-2042-A
	Feet From The <u>south</u> Lin	ne and 660 Feet From	The east
Unit Letter <u>P</u> ; <u>660</u>	FeetFrom IneSOUTDL		
Line of Section 20 To	wnship 13-S Range 3	3-Е , МАРМ, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil			
Texas-New Mexico Pi Name of Authorized Transporter of Ca	pe Line Company 221 N. Colorado, Midland, Texas. 79701 asinghead Gas [X] or Dry Gas [] Address (Give address to which approved copy of this form is to be sent)		
		P.O. Box 966, Hobbs, New Mexico 88240	
Warren Petroleum Co:	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	the design of the second s
If well produces oil or liquids, give location of tanks.	P 20 13-S 33-E	Yes	August 1, 1968
If this production is commingled wi	th that from any other lease or pool,		
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dure spadied			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth
Perforations			Depth Casing Shoe
		A CENENISMA DECODA	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUSING SIZE		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	l and must be equal to or exceed top allow
OIL WELL	able for this c	lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift. etc.)
Date First New Oil Run To Tanks	Date of Test	producing Method (Ptow, pump, gos :	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I uping Freddice		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Mathod (pitot, back pr.)	Tubing Pressure (Chnt-in)	Casing Pressure (Shut-in)	Choke Size
reating Markon (pitot, back pr.)	and the second former with the		
I. CERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION
A CENTRICATE OF COMPLIME		0	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information gives		Times-
above is true and complete to th	he best of my knowledge and belief	SUPERVISO	R DISTRICT
Л		TITLE	N
		This form is to be filed in	compliance with RULE 1104.
Que E Han	LAMEX	TE able in a sequent for allo	wable for a newly drilled or deepene
(Sig	nature)	well, this form must be accomp tests taken on the well in acc	eried by a tabulation of the deviation of the deviation ordence with RULE 111.
	0		met he filled out completely for allow

Division_Production_Superintender (Tule) December 20 1968

December 20, 1968 (Date)

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.