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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	U.S.G.S.	- AUTUODIZATION -0	AND	Effective 1-1-65		
	LAND OFFICE	- AUTHORIZATION TO TRA	ANSPORT ON AND NATU	RAL GAS		
	TRANSPORTER OIL	-				
	GAS	1				
	OPERATOR]				
I.	PRORATION OFFICE					
	Operator					
	Coastal States Ga	s Producing Company	,			
		dland Tarra 70701				
	P. O. Box 235, Mi Reason(s) for filing (Check proper box	dland, Texas 79701	Other (Please explai			
	New Well	Change in Transporter of:	Other (Please explai	n)		
	Recompletion	Oil X Dry Go	as 🗔			
	Change in Ownership	Casinghead Gas Conde				
				:		
	If change of ownership give name and address of previous owner	NA				
II.	Lease Name Well No. Pool Name, Including Formation Kind of Lease					
			5	f Lease Lease No.		
	Federal "20"	lazy J (P	enn)	Federal or Fee Federal NM-2842-		
	Unit Letter P ; 6	60 5 5 5	((0)			
	Oint Letter I ; O	60 Feet From The <u>south</u> Lin	ne and 660 Feet	From The <u>east</u>		
	Line of Section 20 Tox	wnship 13S Range	33E , NMPM,	Lea County		
				200 County		
III.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil		Address (Give address to which	approved copy of this form is to be sent)		
	Coastal States Crude G	athering Company	P. O. Box 521, Co	rpus Christi, Texas 78403		
	Name of Authorized Transporter of Cas	2121	Address (Give address to which	approved copy of this form is to be sent)		
	Warren Petroleum Corpo	ration Unit Sec. Twp. Rge.	P. O. Box 966, Ho	bbs, New Mexico 88240		
	If well produces oil or liquids, give location of tanks.	i		When		
		P 20 13S 33E	· · · · · · · · · · · · · · · · · · ·	August 1, 1968		
IV.	COMPLETION DATA	th that from any other lease or pool,	give commingling order number	r:NA		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.		
	7.	n = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	N				
	Lievations (DF, RRB, R1, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		Felicitations		Depth Cdaing Shoe		
	THRING CASING AND		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
			, , , , , , , , , , , , , , , , , , , ,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	_					
	GAS WELL Actual Prod. Test-MCF/D					
	Actual Prod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chala Sta		
į	and the same of th	Connecting	count tressma (punc_tm)	Choke Size		
VI	CERTIFICATE OF COMPLIANC	TEICATE OF COMPLIANCE				
CERTIFICATE OF COMPENANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
				Town -		
			BY THE YEAR	un y		
			TITLE SUPERVIOR	DISPRICT :		
	A	.1	1//			

Division Projection Superintendent

(Title)

September 30, 1968

VI.

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply-