

VII. Injection Information:

- 1) Daily Average: 1100 Bbls/Day
Daily Maximum: Unknown at this time.
- 2) System is open.
- 3) Proposed pressures:
Average: Unknown at this time.
Maximum: Unknown at this time.
- 4) Plans are to inject water from the same (Devonian) formation.
- 5) Disposal zone is productive of oil & gas.

VIII. Geological Information:

Devonian:

Lithology: Dolomite
Top: 12,227'.
Thickness 12,227' to 12,285' (TD)

Wolfcamp:

Lithology: Lime
Top: 9,236'
Thickness: 9,236-9778'
Fresh Water Sands @ 120'-150'
No underlying fresh water.

IX. Stimulation:

Proposed stimulate w/ 15,000 gals. 15% HCL

XII. Logs & Tests:

DST #1: 9905' to 9962'. Open w/strong blow.
Gas to surface in 26 min. Rec'd 150' GCM, 118' formation water.
IHP 4685 psi
60" ISIP 3407 psi
10" IF 154 psi
90" FF 219 psi
120" FSIP 3030 psi
FHP 5809 psi