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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No. X

1. TYPE OF WELL	2. TYPE OF COMPLETION	3. Name of Operator	4. Address of Operator	5. Location of Well	6. Unit Letter	7. Unit Agreement Name	8. Farm or Lease Name	9. Well No.	10. Field and Pool, or Wildcat	11. County
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	Temporary Abandon	Major, Giebel & Forster	1126 Vaughn Building, Midland, Texas 79701	M 990 South 990			E. B. Anderson		Undesignated
12. Date Drilled	13. Date T.D. Reached	14. Date Cased	15. Date Ready to Prod.	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead	18. Type of Completion	19. Rotary Tools	20. Pools	21. Directional Survey	22. Was Well Core
4/28/68	6/10/68	7/3/68	7/3/68	3859 GL	3859	23. If Multiple Compl., How Many	24. Directional Survey	25. Rotary Tools	26. Pools	27. Was Well Core
12,234'	12,172'	Bottom, Name	X	28. Type Electric and Other Logs	29. Was Well Core	30. Type Electric and Other Logs	31. Was Well Core	32. Type Electric and Other Logs	33. Was Well Core	34. Type Electric and Other Logs
None	None	None	None	None	None	None	None	None	None	None

Casing Record (Support all strings set in well)						No
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
12 3/4	33.38	372	17 1/2	400 sx		
8 5/8	24 & 32#	4505	11	400 sx		
5 1/2	17 & 20#	12221	7 7/8	950 sx		

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Perf 11-3/8" holes from 9563-9686'.		Open hole	2000 gal 15% & 3000 gal 20%
		9563-9686	6500 gal 15%

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date None	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Shut-in*
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information furnished on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>William S. Kern</i>	TITLE Engineer	DATE 2/12/69

* This well has been temporarily abandoned

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
	2240		10250				
T. Anhy	2323	T. Canyon	10510	T. Ojo Alamo		T. Penn. "B"	
T. Salt	3028	T. Strawn	11047	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3110	T. Atoka	11442	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3268	T. Miss	12227	T. Cliff House		T. Leadville	
T. 7 Rivers	3891	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4522	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5968	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6625	T. Ellenburger		T. Dakota		T.	
T. Blinbry	7256	T. Gr. Wash		T. Morrison		T.	
T. Tubb	7370	T. Granite		T. Todilto		T.	
T. Drinkard	7944	T. Delaware Sand		T. Entrada		T.	
T. Abo	9159	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9778	T.		T. Chinle		T.	
T. Penn.	9917	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2240	2240	Red Beds & Sand				
2240	2323	83	Anhydrite				
2323	3028	705	Salt & Anhydrite				
3028	3110	82	Anhydrite & Dolomite				
3110	3268	158	Sand & Dolomite				
3268	3891	623	Dolomite & Anhydrite				
3891	4522	631	Sand & Dolomite				
4522	7256	2734	Dolomite & Anhydrite				
7256	7370	114	Sand & Dolomite				
7370	7944	574	Dolomite				
7944	9159	1215	Shale & Dolomite				
9159	9778	619	Lime & Shale				
9778	10250	472	Lime				
10250	11047	797	Dolomite				
11047	11442	395	Shale, Sand & Lime				
11442	12125	683	Lime & Chert				
12125	12227	102	Shale				
12227	12236	9	Dolomite				