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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 16 12 53 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut-in.	7. Unit Agreement Name
2. Name of Operator Major, Giebel & Forster	8. Farm or Lease Name E. B. Anderson
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER M , 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 13-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3859' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/26/68 Set cement retainer at 12,172 feet in the 5 1/2" OD 20# casing & squeeze cement the open hole section from 12,221 feet to 12,234 feet with 325 sx cement in three stages.
- 6/27/68 Perforated the 5 1/2" OD 17# casing with 11 - 3/8" holes from 9563 feet to 9686 feet.
- 6/28/68 Swabbed fluid level to 9400 feet. Recovered show of salt water.
- 6/29/68 Acidized with 500 gal. 15% spearhead acid. Swabbed well to 9400 feet and recovered salt water at the rate of 0.4 bbls per hour w/show of oil & gas.
- 7/1/68 Acidized w/1000 gal. 15% N.E. acid. Swabbed well to 9100 feet & recovered salt water w/show of oil & gas at the rate of 1 1/2 bbl per hour.
- 7/2/68 Acidized w/5000 gal 15% reactrol acid using 30 ball sealers. Swabbed well to 9100 feet and recovered salt water w/a show of oil & gas at the rate of 1 1/2 bbl per hour.
- 7/3/68 Shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John W. Runyan* TITLE Engineer DATE 7/15/68

APPROVED BY *John W. Runyan* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: