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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 21 8 30 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name E. B. Anderson	
9. Well No. 2	
10. Field and Pool, or Wildcat Undesignated	
11. Elevation (Show whether DP, RT, GR, etc.) 3859' GL	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Major, Giebel & Forster

Address of Operator
1126 Vaughn Building, Midland, Texas 79701

Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 13-S RANGE 38-E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Acidize & test</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

6/10/68 Drilled 7 7/8" hole to TD @ 12,234'.

6/13/68 Cemented 5 1/2" OD 17# & 20# N-80 csg @ 12,221' w/950 sx cement. Plug down @ 2:45 a.m. W.O.C.

6/14/68 W.O.C. Tested casing w/3000 psi pressure at 7:00 a.m. OK. Drilled out cement inside casing and circulated open hole from 12,221' to 12,234'. Acidized open hole section w/500 gal. 15% spearhead acid.

6/15/68 Swabbed well and recovered fluid in the amount too slight to measure.

6/16/68 Acidized open hole section with 2000 gal 15% Dolotrol acid.

6/17/68 Swabbed well at the rate of 2 bbl/hr and recovered water with 5% oil. Acidized open hole section with 3000 gal 20% Reactrol.

6/19/68 Swabbed well at the rate of 15 barrels fluid per hour and recovered water with 5% oil. Fluid level at 4000'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>MD Frazier</u>	TITLE <u>Engineer</u>	DATE <u>6/21/68</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
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