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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Checked 7/1/68  
Open C-101

NEW MEXICO OIL CONSERVATION COMMISSION  
HUBBS OFFICE U.C.C.

Santa Fe, New Mexico

MAY 15 11 37 AM '68

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

San Borja (Company or Operator) Sandy (Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 20, T. 14S, R. 34E, NMPM.

Pool, 1st County.

Well is 500 feet from N line and 1000 feet from W line of Section 20. If State Land the Oil and Gas Lease No. is K 4239.

Drilling Commenced 2/15/68, 19. Drilling was Completed 3/25/68, 19.

Name of Drilling Contractor Robinson Bros.

Address.

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 0 to 10 feet. No. 4, from 0 to 0 feet.

No. 2, from 0 to 0 feet. No. 5, from 0 to 0 feet.

No. 3, from 0 to 0 feet. No. 6, from 0 to 0 feet.

IMPORTANT WATER ZONES

Include data on rate of water inflow and elevation to which water rises in hole.

No. 1, from 0 to 0 feet.

No. 2, from 0 to 0 feet.

No. 3, from 0 to 0 feet.

No. 4, from 0 to 0 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOINT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2"	12	NEW	100	STANDARD		10	PERFORATION
4 1/2"	12	NEW	100	STANDARD		10	PERFORATION

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4 1/2"	4 1/2"	100	100	WATER	10.0	1000 GALS.
4 1/2"	4 1/2"	100	100	"	10.0	1000 GALS.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**Put to Producing**....., 19.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

**Length of Time Shut in**.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....  
Name..... *Samuel Davis*

Address.....

Position Title.....