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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 16 12 58 PM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>		7. Unit Agreement Name
2. Name of Operator <b>The Superior Oil Company</b>		8. Farm or Lease Name <b>Agnes Malone</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>14-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat-Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GL 3831, DF 3845, KB 3846</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up casing puller on July 11, 1968, and pulled 60 joints (1798.60') 9-5/8" casing.  
Ran 2-7/8" tubing on July 12, 1968, and set cement plugs as follows using regular cement:

1. 30 sx cement at 1795' to 1752'
2. 60 sx cement at 368' to 285' (bottom of 13-3/8" surface casing at 325')
3. 10 sx cement at top of 13-3/8" surface casing.

Cut off 13-3/8" casing head 4.5' below ground level and welded on plate and dry hole marker extending 4.5' above ground level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. Colley</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>July 15, 1968</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u>6/5/68</u>
CONDITION OF APPROVAL, IF ANY:		