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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 12 11 25 AM '68

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Agnes Malone	
2. Name of Operator The Superior Oil Company				9. Well No. 1	
3. Address of Operator P. O. Box 1900, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat-Undesignated	
4. Location of Well					
UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 1630 FEET FROM				12. County Lee	
THE East LINE OF SEC. 11 TWP. 14-S RGE. 37-E NMPM					
15. Date Spudded March 9, 1968		16. Date T.D. Reached June 13, 1968		17. Date Compl. (Ready to Prod.) -----	
18. Elevations (DF, RKB, RT, GR, etc.) EL 3831, DF 3845, KB 3844		19. Elev. Casinghead 3831			
20. Total Depth 13,200		21. Plug Back T.D. -----		22. If Multiple Compl., How Many -----	
23. Intervals Drilled By 0-13,200		Rotary Tools -----		Cable Tools -----	
24. Producing Interval(s), of this completion -- Top, Bottom, Name None				25. Was Directional Survey Made No Deviation Survey	
26. Type Electric and Other Logs Run Schlumberger Gamma Ray-Sonic, Laterolog and Dipmeter				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	489, H-40	325	17-1/2"	475 ex log circ to surface	None
9-5/8"	360 & 400 J-55	4717	12-1/4"	625 ex (T. out at 2200')	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments Schlumberger Gamma Ray-Sonic, Laterolog					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED L. D. Delany		TITLE Petroleum Engineer		DATE July 11, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 12,225	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3254	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4074	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4813	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6273	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 7323	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8193	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9921	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1681	1681	Redbeds				
1681	3069	2188	Anhydrite & salt				
3069	4813	944	Anhydrite & gypsum				
4813	5455	642	Dolomite				
5455	7323	2068	Limestone				
7323	8193	672	Limestone & shale				
8193	8643	450	Shale & limestone				
8643	9921	1278	Limestone				
9921	11,031	1110	Limestone & shale				
11,031	11,394	363	Limestone & chert				
11,394	12,225	831	Limestone & shale				
12,225	12,344	319	Shale & limestone				
12,344	12,376	32	Limestone & chert				
12,376	12,614	238	Shale				
12,614	12,705	91	Shale & sand				
12,705	13,200	495	Shale & limestone				

THE SUPERIOR OIL COMPANY

AGNES MALONE NO. ^{HQ}685 OFFICE O. C. C.

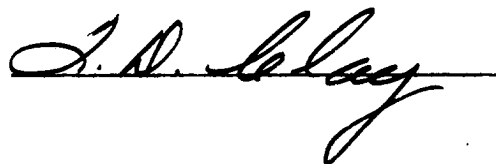
Jul 12 11 25 AM '68

TABULATION OF DEVIATION SURVEYS

LOCATION: 2310' FSL & 1650' FEL
Section 11, T-14-S, R-37-E
Wildcat-Undesignated Field
Lea County, New Mexico


<u>Depth</u> <u>(Feet)</u>	<u>Deviation</u> <u>(Degrees)</u>	<u>Depth</u> <u>(Feet)</u>	<u>Deviation</u> <u>(Degrees)</u>	<u>Depth</u> <u>(Feet)</u>	<u>Deviation</u> <u>(Degrees)</u>
250	1/4	5445	2-3/4	8820	3-1/4
460	1/4	5840	3-1/2	8890	3
640	3/4	6143	3-1/4	9168	4
800	3/4	6480	2-3/4	9322	4
1000	3/4	6717	3-1/2	9649	4
1200	1/2	6990	4	9744	3-1/2
1400	1/4	7100	4	9880	3
2080	3/4	7250	4	9983	2-1/2
2480	3/4	7475	4	10,030	2-1/2
2760	1	7535	4	10,120	2
3170	2	7605	3-1/2	10,480	2-1/2
3246	2	7705	4	10,549	2-1/4
3550	1-3/4	7850	4	10,655	3
3890	2-3/4	7955	4	10,924	4
4290	1-3/4	8090	4	11,534	5-1/4
4535	1	8245	4	12,300	5-1/4
4710	1	8485	4	12,485	5-1/2
5190	2-1/4	8710	4	12,502	6
				13,200	6

I certify that the above information is true and complete to the best of my knowledge.



WCM/js

SUBSCRIBED and sworn to before me this 11th day of July, 1968


Notary Public in and for Midland
County, Texas

My Commission Expires: June 1, 1969