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ANTA FE			NEW ME	XICO OI	L CONSE	H ERVATION	4 COMM	ITSSION	0.0.0	State	$\Box$		Fee
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AND OFFICE				•					*** 00 k	iiii	m	m	TITT.
PERATOR									ł		////		
									{	7. Unit Ac	greemen	nt Name	,,,,,
TYPE OF WELL											• .		
	01 W		GAS WELL		DRY 🛣	OTHER _				8. Farm o	r Lease	Name	
. TYPE OF COMPLET	100	,									s Ma		
NEW 1 WORK		PEN	PLUG BACK	DIF	VR.	OTHER				9. Well No			
Name of Operator									-	1			
The Superior	O11 Com	pacy								-	and Po	ool, or Wild	lcat
Address of Operator												<del>Undes</del> i	
P. O. Box 19	100, XIAI	and, Tes	LAS 79	701						77777	7777	77777	iiii
Location of Well													
							94	40					
IT LETTER	LOCATED	2310	_ FEET FRO	OM THE	South	LINE AND	16	<del>,                                    </del>	EET FROM	12. Coun	<u>;;;;;;;;;</u>	1444	444
LETTER										12, Coun	Ly		
East LINE OF S	EC. 11	TWP. 14-1	RGE.	37-6	NMPM		<i>IIII</i>	XIIII		D : 1	0 F1-		
5. Date Spudded	16. Date T.D	Reached	17. Date C	Compl. $(R\epsilon)$	eady to Pro	od.) 18.	Elevation	ons (DF, F	KB, RT, C	K, etc.) 1	9. Elev	, Cashing <b>831</b>	ileaa
March 9, 19	S June	13,196#							845, KI			Cable Tool	
O. Total Depth	21. F	lug Back T.	D.	22. I	If Multiple	Compl., Ho	ow 2	3. Interva Drilled	s Rotar	y Tools	1	apre 1001	
13,200		*****			Mony	•••			→ \ <u>0-1</u>	3,200	<del></del>		
4. Producing Interval(s	), of this comp	letion Top	p, Bottom,	Name			-				25. V	Vas Directi Nade	onai surv
lione.											Dev	ristics	Surv
											1	-	
	ther Logs Run									27		Well Cored	
	ther Logs Run	ay-Soul	e, Let	erolog	and E	Dignoto	r			27		Well Cored	
6. Type Electric and O	ther Logs Run	ay-Soul	e, Let	ero log	RD (Repo	Dignote ort all string	S set in	well)		27		_	
6. Type Electric and O Schlumberger 8.	r Gamma 1	4y-9001	CASI	ING RECO	ORD (Repo	<b>Dignate</b> ort all string E SIZE	s set in	CEME	ITING REC	ORD		lo 	PULLE
6. Type Electric and O Schlumberger  8.  CASING SIZE	WEIGHT	.B./FT.	CASI DEPTH	ING RECO	ORD (Repo	ort all string	s set in	CEMEN	eire	ORD	face	lo 	PULLE
6. Type Electric and 0 Schlumberger  8. CASING SIZE	WEIGHT L	.B./FT.	CASI DEPTH	SET	RD (Repo	ert all string	s set in	CEMEN		ORD	face	AMOUNT	PULLE
6. Type Electric and O Schlumberger  8.  CASING SIZE	WEIGHT L	.B./FT.	CASI DEPTH	NG RECO	RD (Repo	et all string	s set in	CEMEN	eire	ORD	face	AMOUNT	PULLE
6. Type Electric and 0 Schlumberger  8. CASING SIZE	WEIGHT L	.B./FT.	CASI DEPTH	SET	RD (Repo	et all string	s set in	CEMEN	eire	ORD	face	AMOUNT	PULLE
6. Type Electric and O Schlumberger  8. CASING SIZE 13-3/8	WEIGHT L	B./FT.	CASI DEPTH	SET	RD (Repo	et all string	475 625	CEMEN	eire eut a	ORD	face ')	AMOUNT Mean	PULLE
6. Type Electric and 0 Schlumberger  8.  CASING SIZE 13-3/8	WEIGHT L	B./FT.	CASI DEPTH	SET 325	DRD (Repo	ert all string E SIZE -1/2** -1/4**	475 625	EX RO	sire out a	ORD to sur	<b>Lecor</b>	AMOUNT BOOK	PULLE
6. Type Electric and O Schlumberger  8.  CASING SIZE 13-3/8	WEIGHT L	B./FT.	CASI DEPTH	SET	DRD (Repo	et all string	475 625	CEMEN EX Req EX (T.	sire out a	to sur to sur t 2200	<b>Lecor</b>	AMOUNT BOOK	PULLE
6. Type Electric and O Sch Lunberger  8.  CASING SIZE 13-3/8	WEIGHT L	B./FT.	CASI DEPTH	SET 325	DRD (Repo	ert all string E SIZE -1/2** -1/4**	475 625	CEMEN EX Req EX (T.	sire out a	to sur to sur t 2200	<b>Lecor</b>	AMOUNT BOOK	PULLE
8. CASING SIZE	WEIGHT L	.B./FT	CASI DEPTH	SET 325	DRD (Repo	st all string E SIZE -1/4" -1/4" SCREE	475 625 N	CEMENT RESERVED TO THE SERVE OF	eira out a	CORD  LO SUE  2 2200  TUBING R  EPTH SET	face )	AMOUNT BOOK	PULLE
6. Type Electric and O	WEIGHT L	.B./FT	CASI DEPTH	SET 325	DRD (Repo	screen	475 625 N	SIZE	eire out a	TUBING REPTH SET	RECORD SQUE	AMOUNT  BOOK  PACK  EZE, ETC	PULLE ER SET
8.  CASING SIZE  19.  SIZE  11. Perforation Record	WEIGHT L	.B./FT	CASI DEPTH	SET 325	DRD (Repo	screen	475 625 N	SIZE	eire out a	CORD  LO SUE  2 2200  TUBING R  EPTH SET	RECORD SQUE	AMOUNT  BOOK  PACK  EZE, ETC	PULLE
6. Type Electric and O	WEIGHT L	.B./FT	CASI DEPTH	SET 325	DRD (Repo	screen	475 625 N	SIZE	eire out a	TUBING REPTH SET	RECORD SQUE	AMOUNT  BOOK  PACK  EZE, ETC	PULLE ER SET
6. Type Electric and O Schlusson 8.  CASING SIZE 9.  SIZE	WEIGHT L	.B./FT	CASI DEPTH	SET 325	DRD (Repo	screen	475 625 N	SIZE	eire out a	TUBING REPTH SET	RECORD SQUE	AMOUNT  BOOK  PACK  EZE, ETC	PULLE ER SET
8.  CASING SIZE  19.  SIZE  11. Perforation Record	WEIGHT L	.B./FT	CASI DEPTH	SET 325	DRD (Repo	screen	475 625 N	SIZE	eire out a	TUBING REPTH SET	RECORD SQUE	AMOUNT  BOOK  PACK  EZE, ETC	PULLE
8.  CASING SIZE  19.  SIZE  11. Perforation Record	WEIGHT L	.B./FT	CASI DEPTH	SET 325	DRD (Repo	SCREE	475 625 N	SIZE	eire out a	TUBING REPTH SET	RECORD SQUE	AMOUNT  BOOK  PACK  EZE, ETC	PULLE
8.  CASING SIZE  19.  SIZE  11. Perforation Record	TOP	LINER RE BOT	CASI DEPTH	SET 325	PROD	SCREE	ACID,	SIZE  SHOT, F	eire out a	TUBING REPTH SET	RECORD	AMOUNT  BOOK  PACK  EZE, ETC	ER SET
8.  CASING SIZE  13-3/8  99.  SIZE  11-11-11-11-11-11-11-11-11-11-11-11-11	TOP	.B./FT	CASI DEPTH	SET 325	PROD	SCREE	ACID,	SIZE  SHOT, F	eire out a	TUBING REPTH SET	RECORD	AMOUNT MODE  PACK  EZE, ETC  MATERIA	ER SET
8.  CASING SIZE  19.  SIZE  11. Perforation Record  Rose  33.	TOP (Interval, size	LINER RE BOT  and number)	CASI DEPTH  ECORD TTOM  ethod (Flori	SACKS C	PROD lift, pump	SCREE  32. DEPT  UCTION ing — Size	ACID, and type	SIZE  SHOT, F  RVAL	D RACTURE	TUBING REPTH SET	SQUEI SQUEI	AMOUNT MODE  PACK  EZE, ETC  MATERIA	ER SET  USED
8.  CASING SIZE  19.  SIZE  11. Perforation Record  Rose  33.	TOP	LINER RE BOT  and number)	CASI DEPTH	SET 325	PROD lift, pump	SCREE	ACID, and type	SIZE  SHOT, F	D RACTURE	TUBING REPTH SET	SQUEI SQUEI	Prod. or Sh	ER SET  USED
8.  CASING SIZE  13-3/8  99.  SIZE  11. Perforation Record  11. Perforation Record	TOP  (Interval, size	LINER RE BOT and number)	CASI DEPTH  ECORD TTOM  ethod (Flore  oke Size	sacks co	PROD lift, pump	SCREE  32. DEPT  UCTION  ing — Size  Oil — Bbl.	ACID, ACID, and type	SIZE  SHOT, F  RVAL  Gas - MC	D RACTURE AMO	TUBING REPTH SET  CEMENT OUNT AND  Well S	RECORU SQUEI	Prod. or Sh	ER SET  USED
8.  CASING SIZE  9.  SIZE  11. Perforation Record  Rose  33. Date First Production  Date of Test	TOP (Interval, size	LINER RE BOT  and number)  roduction Me	CASI DEPTH  ECORD TTOM  ethod (Flori	sacks co	PROD lift, pump	SCREE  32. DEPT  UCTION  ing — Size  Oil — Bbl.	ACID, and type	SIZE  SHOT, F  RVAL  Gas - MC	D RACTURE	TUBING REPTH SET  CEMENT OUNT AND  Well S	RECORU SQUEI	Prod. or Sh	ER SET  USED
8.  CASING SIZE  13-3/8  9.  SIZE  11. Perforation Record  Record  Date First Production  Date of Test  Flow Tubing Press.	TOP  (Interval, size  Hours Teste	LINER RE BOT  and number)  roduction Me  cd Cho	CASI DEPTH  ECORD TOM  ethod (Florible Size  loulated 24  uurated 24	sacks co	PROD lift, pump	SCREE  32. DEPT  UCTION  ing — Size  Oil — Bbl.	ACID, ACID, and type	SIZE  SHOT, F  RVAL  Gas - MC	RACTURE AMC	TUBING REPTH SET  CEMENT OUNT AND  Well S	RECORU SQUEI O KIND	Prod. or Sh	ER SET  USED
9. SIZE 1. Perforation Record  Bloom  Oute of Test  Flow Tubing Press.	TOP  (Interval, size  Hours Teste	LINER RE BOT  and number)  roduction Me  cd Cho	CASI DEPTH  ECORD TOM  ethod (Florible Size  loulated 24  uurated 24	sacks co	PROD lift, pump	SCREE  32. DEPT  UCTION  ing — Size  Oil — Bbl.	ACID, ACID, and type	SIZE  SHOT, F  RVAL  Gas - MC	RACTURE AMC	TUBING REPTH SET  CEMENT DUNT AND  Well S  uter — Bbl.	RECORU SQUEI O KIND	Prod. or Sh	ER SET  USED  uut-in)
8.  CASING SIZE  13-3/8  99.  SIZE  11. Perforation Record  Record  Record  Date First Production  Date of Test  Flow Tubing Press.	TOP  (Interval, size  Hours Teste	LINER RE BOT  and number)  roduction Me  cd Cho	CASI DEPTH  ECORD TOM  ethod (Florible Size  loulated 24  uurated 24	sacks co	PROD lift, pump	SCREE  32. DEPT  UCTION  ing — Size  Oil — Bbl.	ACID, ACID, and type	SIZE  SHOT, F  RVAL  Gas - MC	RACTURE AMC	TUBING REPTH SET  CEMENT DUNT AND  Well S  uter — Bbl.	RECORU SQUEI O KIND	Prod. or Sh	ER SET  USED  uut-in)
8.  CASING SIZE  9.  SIZE  11. Perforation Record  Ross  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachment	TOP  (Interval, size)  Casing Pre  (Sold, used for	LINER RE BOT  and number)  roduction Me cd Cho ssure Cal Hou or fuel, vente	CASI DEPTH  ECORD TOM  Sethod (Flow  oke Size  loulated 24  ur Rate  ed, etc.)	sacks of Prod'n Test F	PROD lift, pump  Period  Bbl.	SCREE  32. DEPT  UCTION  ing — Size  Oil — Bbl.	ACID, ACID, and type	SIZE  SHOT, F  RVAL  Gas - MC	RACTURE AMC	TUBING REPTH SET  CEMENT DUNT AND  Well S  uter — Bbl.	RECORU SQUEI O KIND	Prod. or Sh	ER SET  USED  uut-in)
8.  CASING SIZE  13-3/8  99.  SIZE  11-3/8  11-3/8  12-3/8  13	TOP  (Interval, size  Casing Pre  (Sold, used for	LINER RE BOT  and number)  roduction Me cod  croduction Me cod  roduction Me cod  roduction Me cod  croduction Me cod  croducti	CASI DEPTH  ECORD TOM  Other Size  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24	wing, gas  Prod'n Test F	PROD lift, pump  Bbl.	SCREE  32. DEPT  UCTION ing – Size  Oil – Bbl.	ACID, and type	SIZE  SHOT, F  RVAL  Gas — MC	RACTURE AMC	TUBING R EPTH SET  CEMENT  OUNT AND  Well S  ater — Bbl.	SQUEI SQUEI OIL Grand Gr	Prod. or Sh	ER SET  USED
8.  CASING SIZE  13-3/8  9.  SIZE  11. Perforation Record  Bloom  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachment	TOP  (Interval, size  Casing Pre  (Sold, used for	LINER RE BOT  and number)  roduction Me cod  croduction Me cod  roduction Me cod  roduction Me cod  croduction Me cod  croducti	CASI DEPTH  ECORD TOM  Other Size  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24	wing, gas  Prod'n Test F	PROD lift, pump  Bbl.	SCREE  32. DEPT  UCTION ing – Size  Oil – Bbl.	ACID, and type	SIZE  SHOT, F  RVAL  Gas — MC	RACTURE AMC	TUBING R EPTH SET  CEMENT  OUNT AND  Well S  ater — Bbl.	SQUEI SQUEI OIL Grand Gr	Prod. or Sh	ER SET  USED  uut-in)
8.  CASING SIZE  9.  SIZE  11. Perforation Record  Ross  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachment	TOP  (Interval, size  Casing Pre  (Sold, used for	LINER RE BOT  and number)  roduction Me cod  croduction Me cod  roduction Me cod  roduction Me cod  croduction Me cod  croducti	CASI DEPTH  ECORD TOM  Other Size  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24	wing, gas  Prod'n Test F 4- Oil -	PROD lift, pump	SCREEN  SCREEN  32.  DEPT  UCTION  ing — Size  Oil — Bbl.  Gas —	ACID, HINTE	SIZE  SHOT, F RVAL  the best of	D RACTURE AMO	TUBING REPTH SET  CEMENT DUNT AND  Well S  atter — Bbl.  est Witness  edge and b	Status (A Coll Grand By Coelief.	Prod. or Sheavity — Al	ER SET  USED  aut-in)  atio
9. SIZE 1. Perforation Record	TOP  (Interval, size  Casing Pre  (Sold, used for	LINER RE BOT  and number)  roduction Me cod  croduction Me cod  roduction Me cod  roduction Me cod  croduction Me cod  croducti	CASI DEPTH  ECORD TOM  Other Size  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24  Iculated 24	wing, gas  Prod'n Test F 4- Oil -	PROD lift, pump	SCREE  32. DEPT  UCTION ing — Size  Oil — Bbl.	ACID, HINTE	SIZE  SHOT, F  RVAL  the best of	D RACTURE AMO	TUBING REPTH SET  CEMENT DUNT AND  Well S  atter — Bbl.  est Witness  edge and b	Status (A Coll Grand By Coelief.	Prod. or Sh	ER SET  USED  aut-in)  atio

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon \_ T. Ojo Alamo \_\_\_\_ \_\_ T. Penn. "B" \_ T. Salt\_ \_\_\_\_Т. Strawn T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" B. Salt\_ \_ T. Atoka \_\_ T. Pictured Cliffs \_\_\_\_ T. Penn. "D" \_ 3254 T. Yates. \_ T. Miss\_ T. Cliff House T. 7 Rivers T. Devonian\_ T. Menefee T. Madison\_ Queen\_ \_\_ T. Silurian \_ T. Point Lookout \_\_\_\_\_ T. Elbert \_ T. Grayburg \_\_\_\_\_ T. Mancos \_\_\_\_\_ \_\_\_\_T. McCracken T. San Andres \_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_ T. Ignacio Qtzte T. Glorieta \_\_\_ Т. МсКее. \_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_ T. Paddock. T. Ellenburger T. Dakota \_\_\_\_\_ T. \_ T. Blinebry \_\_\_ T. Gr. Wash \_\_\_ \_\_\_\_\_ T. Morrison \_\_\_\_\_\_ T. \_ T. Tubb\_ \_\_\_ T. Granite\_ \_\_\_\_\_ T. Todilto \_\_\_ \_\_\_\_\_ T. \_\_ T. Drinkard \_\_\_ T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_ \_\_\_\_\_ T. \_\_ 8193 T. Abo\_ \_\_\_ T. Bone Springs \_\_\_ \_\_\_\_\_ T. Wingate \_\_\_ т. \_ T. Wolfcamp \_ T. \_ T. Chinle\_ Т. \_ T. Penn. \_ — Т. — T. Permian. \_\_\_\_ T. \_ T. Penn "A"\_ T Cisco (Bough C) \_\_\_ \_\_\_\_ T. \_\_ \_\_\_\_\_ T. \_

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
11,031 11,394 12,225 12,344 12,576 12,614	1681 3069 4813 5455 7523 8195 8645 9921 11,031 11,394 12,225 12,544 12,576 12,614 12,705 13,200	944 642 2068 672 450 1276 1110 363 831	Anhydrite & salt Anhydrite & gypsum Bolomite Limestone Limestone & chale Shale & limestone Limestone & chale Limestone & chart Limestone & chart Limestone & chart Shale & limestone Limestone & chart Shale Shale & sand Shale & limestone			In Feet	

## THE SUPERIOR OIL COMPANY

AGNES MALONE NO. HABBS OFFICE C. C. C.

TABULATION OF DEVIATION SURVEYS AM '68

LOCATION: 2310' FSL & 1650' FEL

Section 11, T-14-S, R-37-E Wildcat-Undesignated Field Lea County, New Mexico

Depth	Deviation	Depth	Deviation	Depth	Deviation
(Feet)	(Degrees)	(Feet)	(Degrees)	<u>(Feet</u> )	(Degrees)
250	1/4	5445	2-3/4	8820	3-1/4
460	1/4	5840	3-1/2	8890	3
640	3/4	6143	3-1/4	9168	4
800	3/4	6480	2-3/4	9322	4
1000	3/4	6717	3-1/2	9649	4
1200	1/2	6990	4	9744	3-1/2
1400	1/4	7100	4	<b>9</b> 880	3
2080	3/4	7250	4	<b>9</b> 983	2-1/2
2480	3/4	7475	4	10,030	2-1/2
2760	1.	7535	4	10,120	2
3170	2	7605	3-1/2	10,480	2-1/2
3246	2.	7705	4	10,549	2-1/4
3550	1-3/4	7850	4	10,655	3
3890	2-3/4	7955	4	10,924	4
4290	1-3/4	8090	4	11,534	5-1/4
4535	1	8245	4 .	12,300	5-1/4
4710	1	8485	4	12,485	5-1/2
5190	2-1/4	8710	4	12,502	6
-	·			13,200	6

I certify that the above information is true and complete to the best of my knowledge.

WCM/js

SUBSCRIBED and sworn to before me this 11th day of July, 1968

Notary Public in and for Midland

County, Texas

My Commission Expires: June 1, 1969