

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator The Superior Oil Company | | 8. Farm or Lease Name Agnes Malone |
| 3. Address of Operator P. O. Box 1900, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Wildcat-Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3845 DF; 3846 KB; 3831 GL | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 4717'. Ran 9-5/8" csg, 36# & 40# J-55 csg. to 4717'. Cemented with 25 sacks Incor followed by 1150 cu ft. slurry consisting of 450 sacks Class "C"-Diamix "A" with 4% Gel & 1/2 cu ft. per sack Strata-Crete & 10# per sack salt and followed by 150 sacks Class "C"-Diamix A, FP = 2000 psig. Job completed 11:47 AM March 19, 1968. Top of cement at 2200' outside casing by temperature survey. Installed casinghead, BOP, and hydrill and tested to 2000 psig. and held OK. WOC 75 hrs. and drilled out with 8-3/4" bit at 2:45 PM March 22, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. D. Leacy TITLE Petroleum Engineer DATE 3/22/68

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: