

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 3002522464
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4807

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State "31"
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator Coastal Oil & Gas Corporation	9. Pool name or Wildcat Baum (U. Penn)
3. Address of Operator P. O. Box 235, Midland, Texas 79702	

4. Well Location Unit Letter <u>L</u> : <u>759</u> Feet From The <u>West</u> Line and <u>1881</u> Feet From The <u>South</u> Line Section <u>31</u> Township <u>13-S</u> Range <u>33-E</u> NMPM Lea County
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10. Date Spudded 3-9-68	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3-3-92	13. Elevations (DF & RKB, RT, GR, etc.) 4284.8' Gr	14. Elev. Casinghead
15. Total Depth 10,000'	16. Plug Back T.D. 9820'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 9782'-9787' Bough "B"				22. Was Well Cored No
21. Type Electric and Other Logs Run GR, SNP, Microlog, DIL				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	368'	17-1/2	350 sacks	
8-5/8	28	4082'	12-1/4	300 sacks	
5-1/2	15.5 & 17	10,000'	7-7/8	200 sacks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9790'	None
26. Perforation record (interval, size, and number) 9782'-87' 2 JSPF					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9782-87 AMOUNT AND KIND MATERIAL USED 2000 gal 20% HCl		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 2-29-92	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl. 167	Gas - MCF Vented	Water - Bbl. 12	Gas - Oil Ratio Unknown
Flow Tubing Press. 120	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 167	Gas - MCF Vented	Water - Bbl. 12	Oil Gravity - API - (Corr.) 41	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Bobby L. Smith</u>	Printed Name <u>Bobby L. Smith</u>	Title <u>Sr. Engineer</u>	Date <u>3-3-92</u>