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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| K-4807 | |

| | |
|---|---|
| 1a. TYPE OF WELL | |
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> |
| b. TYPE OF COMPLETION | |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

| |
|--------------------------------|
| 7. Unit Agreement Name |
| -- |
| 8. Farm or Lease Name |
| State "31" |
| 9. Well No. |
| 1 |
| 10. Field and Pool, or Wildcat |
| Undesignated |

| |
|---|
| 2. Name of Operator |
| Coastal States Gas Producing Company |
| 3. Address of Operator |
| P. O. Box 235, Midland, Texas 79701 |

| |
|---|
| 4. Location of Well |
| UNIT LETTER L LOCATED 1881 FEET FROM THE South LINE AND 759 FEET FROM |

| | |
|---|------------|
| THE West LINE OF SEC. 31 TWP. 13S RGE. 33E NMPM | 12. County |
| | Lea |

| | | | | |
|------------------|-----------------------|----------------------------------|--|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| 3/9/68 | 4/3/68 | 4/9/68 | 4284.8 GR | 4294 |
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools |
| 10,000' | -- | Single | Yes | -- |

| | |
|---|---------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | 25. Was Directional Survey Made |
| 9889-9941 (Penn) | Yes |

| | |
|--|--------------------|
| 26. Type Electric and Other Logs Run | 27. Was Well Cored |
| Dual Induction Laterolog; Gamma Ray - Sidewall | No |
| Neutron; Temperature Survey; Gamma Ray - Collar | |

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|------------------------|----------------|---------------|-------------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8" | 48# | 368' | 17" | 350 sks. Class A | None |
| 8-5/8" | 24 & 32# | 4082' | 11" | 300 sks. Class C | None |
| 5-1/2" | 15.5 & 17 # | 10,000' | 7-7/8" | 200 sks. Class C | None |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|-----------|-----------|--------------|-----------|-------------------|--------------|--------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| None | -- | -- | -- | -- | 2-3/8" | 9844' | 9844' |
| None | -- | -- | -- | -- | 1" | 9716' | 9716' |

| | | | |
|--|--|--|-------------------------------|
| 31. Perforation Record (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 9889-98' (w/1 - 1" JSPF) | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 9924-41' (w/1 - 1" JSPF) | | 9889-9941 | 2000 gal. 28% acid |

| | | | | | | | |
|-----------------------|-----------------|---|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| 4/9/68 | | Pumping (Hydraulic Casing) <4x2 3/4x2"> | | | | Producing | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| 4/28/68 | 24 | Open | 142 | 156 | 509 | 1099 | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |
| -- | -- | 142 | 156 | 509 | 42.3° | | |

| | |
|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| Fuel and vented | K. E. Oden |

| |
|--|
| 35. List of Attachments |
| Forms C-123 and C-104; Dual Induction Laterolog; Deviation Survey |

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------|--|----------------------------|
| SIGNED Jeff Howard | TITLE Division Production Supt. | DATE April 29, 1968 |
|---------------------------|--|----------------------------|

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------------|------------------|-----------------------|------------------|
| T. Anhy 1660 | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates 2574 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 3977 | T. Simpson | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb 6903 | T. Granite | T. Todilto | T. |
| T. Drinkard | T. Delaware Sand | T. Entrada | T. |
| T. Abo 7647 | T. Bone Springs | T. Wingate | T. |
| T. Wolfcamp 9024 | T. | T. Chinle | T. |
| T. Penn. 9716 | T. | T. Permian | T. |
| T. Cisco (Bough C) 9867 | T. | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|----------------|--------------|----------------------|---------------------------|------|----|----------------------|-----------|
| Surface | 1660 | 1660 | Cretaceous | | | | |
| 1660 | 2574 | 914 | Rustler and Salado | | | | |
| 2574 | 3977 | 1403 | Whitehorse Group | | | | |
| 3977 | 6903 | 2926 | San Andres | | | | |
| 6903 | 7647 | 744 | Tubb | | | | |
| 7647 | 9024 | 1377 | Abo | | | | |
| 9024 | 9716 | 698 | Wolfcamp | | | | |
| 9716 | 10000 | 284 | Penn | | | | |