

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4177
7. Lease Name or Unit Agreement Name State "8"
8. Well No. 1
9. Pool name or Wildcat Baum (U. Penn)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 235, Midland, Texas 79702

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660' Feet From The West Line

Section 8 Township 14-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4286' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-89 RU Plugging Unit. Attempt to unseat pkr, no success. Calculated free point of tubing at 7824'. Circ hole with mud and spot 55 sack plug. Displaced to 9000'. (Discussed change in procedure with Jerry Sexton.)

2-23-89 Press test cmt plug to 800#, ok. Cut tbg at 8500' and POOH. Weld on to 5-1/2" csg and pull stretch, indicated free pt at 4900'.

2-24-89 Cut csg at 6003', POOH and LD 100 jts.

2-25-89 Fin OOH with csg. LD total of 180 jts. GIH with tbg and spot 35 sack stub plug at 6053'. WOC and tag stub plug at 5938'. PU to 4138' and spot 35 sack shoe plug. Shut down for weekend.

2-27-89 GIH to tag plug, plug not there, spot 35 sack plug. WOC and tag plug at 4098', 10' below shoe. Spot 25 sack plug.

2-28-89 GIH with tbg, tag shoe plug at 4068' (20' inside csg). Spot 15 more sacks. (PBSD 4013'). Weld on to 8-5/8" csg, pull stretch. Free at 850', cut at 884'. (Continued on attached sheet)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Area Superintendent DATE 3-20-89

TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. 682-7925

(This space for State Use)

APPROVED BY Lyle F. Turnarcliff TITLE OIL & GAS INSPECTOR DATE OCT 17 1990

CONDITIONS OF APPROVAL, IF ANY:

R N

B

State "8" #1

- 3 1-89 LD 29 jts 8-5/8" csg (880'). GIH with tbg to 1753', spot 30 sacks (1753'-1643'). PU and spot 50 sack plug at 930'.
- 3-2-89 Tag 8-5/8" stub plug at 826' (cut at 884'). PU and spot 75 sack shoe plug at 404'. WOC and tag at 300' (13-3/8" csg at 356'). Set 10 sack surf plug. Install P&A Marker. Well P&A'd 3-2-89.