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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-4-83

2a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
3. State Oil & Gas Lease No. K-4177

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

4. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
6. Name of Operator Coastal Oil & Gas Corporation	8. Farm or Lease Name State "8"
6. Address of Operator P. O. Box 235, Midland, Texas 79702	9. Well No. 1
10. Location of Well 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 8 TOWNSHIP 14-S RANGE 33-E N.M.P.S.	10. Field and Pool, or Kilacut Baum (U. Penn)
11. Elevation (Show whether DF, RT, GR, etc.) 4286' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REMEDIAL WORK <input type="checkbox"/> PARTIALLY ABANDON <input type="checkbox"/> OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
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SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

- We attempted to unseat the packer and pull the tubing in this well on 5-9-88 and we were unable to do. We propose to leave the standing valve in the pump cavity, which will, in effect, act as a bridge plug. We will then use a dump bailer to leave 35' of cement above the packer. The packer is set at 9750' (perfs at 9855'-9870' OA).
- Load hole with 9.5 PPG mud laden fluid.
- Cut 5 1/2" casing at \pm 6500' and lay down same.
- GIH with tubing and spot stub plug from 50' inside 5 1/2" casing to 50' above. WOC and tag plug.
- Spot plug from 4138' to 4038' (8 5/8" casing set at 4088').
- Cut 8 5/8" casing at \pm 2800' and lay down same.
- GIH with tubing and spot stub plug from 50' inside 8 5/8" casing to 50' above.
- Spot plug from 1750' - 1650' (T/Salt at 1700').
- Spot 100' plug from 406' - 306' (13 3/8" csg set at 356').
- Spot 10 sack surface plug, clean and level location.
- Install P&A marker. Clean and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

B. L. Smith *BL Smith* TITLE Petroleum Engineer DATE 8-4-88

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

AUG 08 '88

APPROVED BY: _____ TITLE: _____ DATE: _____
 SIGNATURE OF APPROVAL, IF ANY:

RECEIVED

AUG 5 1988

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535