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'EW MEXICO OIL CONSERVATION COMMISS' REQUEST FOR ALLOWABLE AND

Form C-104 Effective 1-1-65

Supersedes Old C-104 and C-110 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Coastal States Gas Producing Company P. O. Box 235 Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Oil Recompletion Change in Ownership Condensate If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee State State "8" Undes ignated <u>K-4177</u> 'D 660 Feet From The North Line and 660 Feet From The West Unit Letter , NMPM, Township 14S Range 33E County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate Box 3119, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) Permian Corporation or Dry Gas Name of Authorized Transporter of Casinghead Gas None
gas actually connected? When Unit If well produces oil or liquids, give location of tanks. 8 33E D 14S No If this production is commingled with that from any other lease or pool, give commingling order number: None V. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well Workover Plug Back Designate Type of Completion - (X) X X P.B.T.D. Date Compl. Ready to Prod. Total Depth 3-30-68 10,050' 9940' 5/3/68 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation 4275' (est) 9855**'** 9770' Wolfcamp Depth Casing Shoe Perforations 9855-59 and 9865-70' 10,050' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 13-3/8" casing 17호" 356' 375 sks. Class A 11 " 8-5/8" casing 4088 **'** <u>300 sks. Class C</u> 7-7/8" 5-1/2" casing 7.770! Packer
9.770! Packer
Seal Assy. - Vent stri
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 200 sks. Class 10,050' 5-1/2" 2-3/8" tubing v. TEST DATA AND REQUEST FOR ALLOWABLE '7 OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 5/3/68 5/7/68 Pumping (Hydraulic casing) Choke Size Casing Pressur Tubing Pressure Length of Test 0pen 24 hrs. Water - Bbls. Gas - MC Actual Prod. During Test Oil-Bbls. 342 300 295 637 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION /I. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Division Production Superintendent (Title)

5-7-68 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Separate Forms C-104 must be filed for each pool in multiply