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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4177	
7. Unit Agreement Name -	
8. Farm or Lease Name State "8"	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name State "8"
3. Address of Operator Box 235, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4275' (est.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 3-30-68

4-27-68: Ran 308 joints of 5-1/2" 8R ST&C and LT&C casing (183 joints of 15.5# J-55 and 125 joints of 17# J-55 and N-80) set at 10,050'. Cemented with 200 sacks of Class "C" 1:1 Posmix, .5% CFR2, 2% gel, 5# salt/sack. PD at 11:45 a.m. Tested casing with 1000#, held OK. WOC 68 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Joe R. Hammond</i></u>	TITLE <u>Div. Prod. Supt.</u>	DATE <u>April 30, 1968</u>
APPROVED BY <u><i>Joe R. Hammond</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		