NO. OF COPIES RECEIVED				30-12	5-224
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS		Form C-101	
ANTA FE				Revised 1-1-65	
FILE				5A, Indicate 7	'ype of Lease
J.S.G.S.		1 si si		STATE X	FEE
AND OFFICE		tan a		.5, State Oil &	Gas Lease No.
OPERATOR				K-417	7
				1111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
APPLICATION FO	R PERMIT TO DRILL, DEE	PEN, OR PLUG BACK			
Type of Work			-	7. Unit Agreen	nent Name
	DEEPEN	DII			
, Type of Well				8, Farm or Leo	
OIL GAS WELL	OTHER .	ZONE	MULTIPLE	State	"8"
Name of Operator	Production C			9. Well No.	
Coastal States Gas 1	Froducing Company			1	·
Address of Operator					Pook or Willican
Box 235, Midland, 1	Texas /9/01			Undes	Ignated
					TTTTTTTTTTTT
Location of Well UNIT LETTER	D LOCATED 660	FEET FROM THE	orth LINE		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
UNIT LETTER	LOCATED		CINE		
UNIT LETTER	D LOCATED 660 west Line of sec. 8	FEET FROM THE D	UNE		
UNIT LETTER	LOCATED		CINE	12. County	
UNIT LETTER	LOCATED		CINE	12. County Lea	
UNIT LETTER	LOCATED		CINE		
UNIT LETTER	LOCATED	TWP. 14S ROE.	33E NMPM	Lea	
UNIT LETTER	LOCATED	TWP. 14S RGE.	33E NMPM	Lea	0. Rotary or C.T.
660 PEET PROM THE	west Line of sec. 8	14S ROE. 19. Proposed Depth 10,200'	33E NMPM	Lea	0. Rotary or C.T. Rotary
660	West Line of sec. 8	14S ROE. 19. Proposed Depth 10,200'	33E NMPM 33E NMPM 19A. Formation Penn.	Lea 2 22. Approx. E	•

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	375'	350	Circ.
11 "	8-5/8"	24 & 32≢	4,200'	300	3,000'
7-7/8"	5-1/2"	15.5 & 17#	10,200'	200	9,200'

THE COMMISSION MUST BE NOTIFIED 3

CASING.

APPROVAL VALID FOR FO DAYS UNLESS DRILLING COMMENCED,

EXPIRES 6-29-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and Signed	complete to the best of my knowledge and belief	Date March 27, 1968
(This space for State User APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE SUPERVISCE OFFICE V	DATE

NEV XICO OIL CONSERVATION COMMISSIO WELL LUCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries	of the Section	
Operator		• -	Lease		Well lie.
		Producing Co.	State 8	3 7200	↓
Init Letter D Actual Footage Loo	Section S	14 South	Bonge 33 East	County 00 Lea	
660	feet from the	north line and	56 0	west	ilne
Ground Level Elev. 4275 ¹ (es			Pool Undesignat	ed.	Desicated Acrease:
2. If more the interest a	han one lease is nd royalty).		ll, outline each and ic	lentify the ownership	thereof (both as to working
lf answer this form i No allowal	is "no," list the f necessary.) ble will be assign	unifization, force-pool inswer is "yes?' type owners and tract des ned to the well until al	of consolidation criptions which have a l interests have been	actually been consoli-	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-
- 6601→6				tained h	CERTIFICATION certify that the information con- erein is true and complete to the my knowledge and belief.
				Company C Date	A Clourn Division Production uperintendent oastal States Gas roducing Company arch 27, 1968
			TATE OF CONTRACT	l hereby shown on nates of under my is true o	certify that the well location this plat was platted from field actual surveys mode by me or supervision, and that the same and correct to the best of my. e and belief.
330 660 19		2310 2840 2000	1500 1000		h 25, 1968 Professional Engineer

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