8.	IN. OF COPISS RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND UNSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-106 and C-11 Effective 1-1-85
	The Superior Oil Company Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Reeson(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Other (Please explain) Recompletion Oil Dry Gas Form C-104 dated 12/26 /84 Change in Ownership Cosinghead Gas Condensate Filed in error. Please cancel. If change of ownership give name and eddress of previous owner No change in ownership. No change in ownership.			
₩.	DESCRIPTION OF WELL AND Lease Name State "D" Location Unit LetterG198	Well No. Pool Name, Including Fi 1 Cerca - Lower	r Wolfcamp Stote, Federa	l or Foe State 0G-5095
m.	DESIGNATION OF TRANSPOR	rnship 14S Range	Address (Give address to which approx	
	Amoco Pipeline Co. Name of Authorized Transporter of Car Warren Petroleum Corp. If well produces off or liquide, give location of tanks.		3411 Knoxville Ave., Address (Give address to which approx P.O. Box 67, Monument Is gas actually connected? Yes	yed copy of this form is to be sent) , NM 88264
IV.		th that from any other lease or pool, Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
	Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be OIL. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, jes lif Casing Pressure	Choke Size
	Actual Prod. During Test	Oli-Bbis.	Water • Bbls.	Gas • MCF
	GAS WELL Actual Prod. Toet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	and the second	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERVATION COMMISSION FEB: 71985 APPROVED ORIGINAL SIGNED BY JERRY SEXTON DISTRECT & SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	January 24, 1985		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

FEB 25 1985

REFIVED

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