

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease

State ☒Free ☐

5. State Oil & Gas Lease No.

OG-5095

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator THE SUPERIOR OIL COMPANY	8. Firm or Lease Name STATE "D"
3. Address of Operator P.O. BOX 4500 THE WOODLANDS, TEXAS 77380	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u>	10. Field and Pool, or Willcat CERCA-LOWER WOLFCAMP
15. Elevation (Show whether DF, RT, GR, etc.) GR: 4137, RKB: 4155, DF: 4154	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We originally planned to recompleate the subject well in the Middle Wolfcamp (10,038 - 10,042'), acidize w/ 15% HCl and if none productive set a CIBP @ 10,030'; we did this. We then perforated 9,968 - 9,978' as planned and acidized w/ 15% HCl. We had no fluid entry and proceeded as follows.

1. Perforated 9,953 - 9,973' and 9,631 - 9,638' w/ 2 JSPF
2. Acidized w/ 2,000 gallons 15% HCl w/ 5 GPT HAI-15 and 3 GPT 14N. w/ 100# benzoic acid flakes. Displace w/ 2% KCl water - perfs 9,953 - 9,978'.
3. PU and acidized perfs @ 9,631 - 9,638' w/ 1,000 gallon 15% HCl w/ 5 GPT HAI-15 and 3 GPT 14N w/ 50# benzoic acid flakes. Displace acid w/ 2% KCl water.
4. Place well on production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. H. Bohot L. H. Bohot TITLE Lead Production Engineer DATE 6/17/80

APPROVED BY Jerry Dutton TITLE Supervisor DATE 6/17/80

CONDITIONS OF APPROVAL, IF ANY:

VAJ/cck CC: NMC (3), PRB, CRC, RG, CF