	DISTRIBUTION	_			
	SANTA FE		CONSERVATION COMMISS.	Form C-104 Supersedes Old C-104 and C-110	
	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65	
	LAND OFFICE			L GAS	
	01				
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	The Superior Oil Company Address				
	P. O. Box 1900, Midland, Texas 79701				
	Reasor(s) for filing (Check proper bo:	x)	Other (Please explain)		
	New Wall	Change in Transporter of:			
	Recompletion X				
	Change in Ownership	Casinghead Gas Conde	nsate []		
	If change of ownership give name and address of previous owner		di serie di		
	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including F	formation King of Le	ease Lease No.	
	State "D"	1 Cerca (Lower	Wolfcamp) State, Fed	eral or Fee State OG-5095	
			1000		
	Unit Letter <u>G</u> ; 1980) Feet From The North	ne and <u>1980</u> Feet Pro	m The East	
	Line of Section 4 To	wnship 14-S Range 34	-Е , ММРМ,	Lea County	
II .	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15		
	Name of Authorized Transporter of Ci	1 X of Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
	Amoco Pipeline Compan	У	Box 6110-A, Chicago,	Illinois 60680	
	Name of Authorized Transporter of Ca		Address (Give address to which a) p	Illinois 60680 proved copy of this form is to be sent)	
	Warren Petroleum Corp		P. O. Box 67, Monumers 18 gas actually connected?		
	If well produces cil or liquids, give location of tanks,	Unit Sec. Twp. Rge.		When	
1	<u> </u>	G 4 14-S 34-E		November 1, 1968	
	COMPLETION DATA	ith that from any other lease or pool,	give commingling order number		
ĺ	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
		Х		X	
	Date Spudded 4-8-1968	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	5-26-1968 Name of Producing Formation	11,031' Top Oil/Gas Pay	10,364 ¹ Tubing Depth	
	RKB: 4155', GR: 4137'		10,309'	10,340'	
	Perforations			Depth Casing Shoe	
	10,311'-10,318' Lower Wolfcamp Zone w/28 holes - 0.56" diameter 11,031'				
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 400 '	ACKS CEMENT	
	11"	8-5/8"	4,500'	525	
	7-7/8"	5-1/2"	11,031'	375	
		2-3/8"	10.340'		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	wil and must be equal to or exceed top allow-	
i	DHL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	2-18-73	2-21-73	Flow		
	Length of Test	Z-ZI-75 Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs.	70	125	16/64"	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gus-MCF	
ļ	60	60	0	131	
	GAS WELL				
٢	Actual Prod. Test-MCF/D	Length of Test	Etls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			APPROVED	APPROVED	
			EY_flot Aquer		
			TITLE BUI SELVER AND AND AND A		
	Image: Constraint of the system T. D. Clay (Sign We) T. D. Clay Petroleum Engineer (Title) 2-26-73 (Date)		TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or decreted well, this form must be recompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.		
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-					
			1 3	orten or other such change of conditions. Ust be filed for each pool in multiply	
			completed wells.	and the second post of the secon	