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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

6a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
68-5095

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name State "D" COM	
2. Name of Operator The Superior Oil Company				9. Well No. 1	
3. Address of Operator P. O. Box 1900, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat-Undesignated	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 4 TWP. 14-S RGE. 34-E NMPM				12. County Leon	
15. Date Spudded April 8, 1968	16. Date T.D. Reached May 19, 1968	17. Date Compl. (Ready to Prod.) May 26, 1968	18. Elevations (DF, RKB, RT, GR, etc.) DF 4154; RT 4155, GR 4137	19. Elev. Casinghead 4137	
20. Total Depth 11,031	21. Plug Back T.D. 10,943	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Yes	Rotary Tools Yes	Cable Tools --
24. Producing Interval(s), of this completion — Top, Bottom, Name Upper Penn 10,397-10,422 Perf. 10,402-08 with 4 jets per foot				25. Was Directional Survey Made No Deviation survey only	
26. Type Electric and Other Logs Run Microlog Schlumberger Gamma Ray-Sonic, Formation Density Log, Induction Electric				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	400	15"	400 sz - circ	None
8-5/8"	32	4500	11"	325 sz	None
5-1/2"	17 & 20	11,031	15"	375 sz	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
None					2-3/8"
					10,419
					10,315
31. Perforation Record (Interval, size and number) 10,402-08 with 4 jet shots per foot, 0.4" diameter			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			None		
33. PRODUCTION					
Date First Production May 26, 1968		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test May 27, 1968	Hours Tested 24	Choke Size 26/64	Prod'n. For Test Period 380	Oil — Bbl. 380	Gas — MCF 398
				Water — Bbl. 1	Gas — Oil Ratio 1047
Flow Tubing Press. 180	Casing Pressure 0-Pkr	Calculated 24-Hour Rate 380	Oil — Bbl. 380	Gas — MCF 398	Water — Bbl. 1
					Oil Gravity — API (Corr.) 43
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By
35. List of Attachments Gamma Ray-Sonic, Formation Density, Microlog and Induction Logs; Drill Stem Test Data					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED L. N. Selay		TITLE Petroleum Engineer		DATE May 27, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2890 (+1343)	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3687 (+361)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4318 (-42)	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 7217 (-3057)	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7900 (-3745)	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9622 (-5467)	T. _____	T. Chinle _____	T. _____
T. Penn. 10,397 (-6242)	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Caliche				
400	1270	870	Red Beds				
1270	2307	1037	Red Beds & anhydrite				
2307	4500	2193	Anhydrite & dolomite				
4500	9820	5320	Dolomite & limestone				
9820	10300	480	Limestone w/interbedded shale and chert				
10,300	10340	40	Limestone				
10,340	10,397	57	Shale				
10,397	10,460	63	Limestone				
10,460	10,480	20	Shale				
10,480	10,600	120	Limestone & shale				
10,600	10,760	160	Dolomite				
10,760	10,800	40	Limestone				
10,800	10,860	60	Dolomite				
10,860	11,006	146	Chert & Limestone				
11,006	11,031	25	Sand & shale				