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HOBBS OFFICE
NEW MEXICO OIL CONSERVATION COMMISSION
May 29 11 28 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5095

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "D" COM
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 14-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat-Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) DF 4154; RT 4155; GR 4137	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-5/8" hole to 11,031' and ran 5-1/2", 17# & 20#, N-80 casing to 11,031' on 5/21/68. Cemented 5-1/2" casing with 375 sacks of Incor-Diamix containing 2% gel with final pressure of 2000 psig - job completed at 11:50 PM on 5/21/68. Top of cement outside casing at 8400'. Moved in completion unit on 5/24/68, cleaned out hole and perf. 10,402-08 with 4 jet shots per foot on 5/26/68 using 4" casing gun. Ran 2-3/8" tubing to 10,419 with Model "R" packer set at 10,315 and swabbed well in. Flowing to tanks at 6:45 PM on 5/26/68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. D. Colay* TITLE Petroleum Engineer DATE May 27, 1968
APPROVED BY *Joe [Signature]* TITLE 8961 DATE 8961
CONDITIONS OF APPROVAL, IF ANY: