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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. OG-5095</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator The Superior Oil Company</p> <p>3. Address of Operator P. O. Box 1900, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 14-S RANGE 34-E N.M.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State "D" COM</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Wildcat</p>	
<p>15. Elevation (Show whether DE, RT, GR, etc.) Est. 4124 KB</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4500', ran 8-5/8", 32#, J-55, casing to 4500'. Cemented with 25 sacks Incor followed by 350 sacks Incor-Diamix "A" with 4% gel and containing 1/2 cu. ft. per sack Strata-crete and 10 lb. per sack salt, and followed by 150 sacks Incor-Diamix "A". Cement job completed at 3:55 AM on 4/16/68 with final pressure of 1800 psig. Top of cement at 3075' outside 8-5/8" casing. WOC 23 hours. Installed blowout preventer, Hydril, etc. and tested to 2000 psig and held OK. Drilled out with 7-7/8" bit at 4:45 AM 4/17/68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L.D. Gray* TITLE Petroleum Engineer DATE April 18, 1968

APPROVED BY *Joe V. [Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____