

COUNTY LEA FIELD Wildcat STATE NM 30-025-22501

OPR SUPERIOR OIL CO., THE		MAP	
1 State "D" Com			
Sec. 4, T-14-S, R-34-E		CO-ORD	
1980' FNL, 1980' FEL of Sec.			
Spd 4-8-68			
Cmp 5-27-68		CLASS EL	
		FORMATION	DATUM
		FORMATION	DATUM
CSG & SX - TUBING			
11 3/4"	400'	400	
8 5/8"	4500'	525	
5 1/2"	11031'	375	
LOGS EL GR RA IND HC A			
		TD 11031', PBD 10943'	

IP U/Penn. Perfs 10402-408' Flwd 380 BOPD + 1 BW. Pot. Based on 24 hr test thru 26/64" chk., TP 180#, CP Pkr, GOR 1047, Gravity 43.

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CONT. PROP DEPTH 11,200' TYPE RT  
DATE

F.R. 4-11-68; Opr's Elev. 4154'  
PD 11,200' - Canyon  
4-15-68 Drlg. 4165'.  
4-22-68 Drlg. 6080' lm.  
4-29-68 Drlg. 8321'.  
5-6-68 Drlg. 9770'.  
5-13-68 TD 10409', prep DST.  
DST 10307-334', open 1 hr,  
Tool plugged,  
rec 265' O&GCM,  
1 hr ISIP 3566#, no FP's,  
2 hr FSIP 3566#.

5-13-68 Cont.  
DST 10304-334', open 2 hrs,  
GTS 37 mins @ 125 MCFGPD decr. to 25 MCFGPD  
Rev out 2300 oil (Gravity 43.), 2696' gas in  
DP + 90' HO&GCM,  
1 hr ISIP 3566#, FP 164-796#,  
2 hr FSIP 3500#.

5-20-68 TD 11031', rng logs.  
DST (Cisco) 10374-409', open 2 hrs 30 mins,  
GTS 26 mins, MTS 48 mins, OTS 50 mins,  
Flwd est. 12 BOPH, SFP 560#,  
Rev out 21 BO (Gravity 44.)  
rec 90' HO&GCM below sub,  
1 hr 30 min ISIP 3478#, FP 2053-3386#,  
5 hr FSIP 3478#.

DST 10445-470', open 1 hr 15 mins,  
GTS 53 mins @ TSTM,  
rev out 425' MC Salt Wtr,  
rec 90' O&GCM w/sul odor below sub,  
1 hr ISIP 3524#, FP 92-230#,  
2 hr 30 min FSIP 3547#, HP 4926-4903#.

5-27-68 TD 11031', PBD 10943', tstg.  
Perf 10402-408' W/4 SPF  
Flwd 386 BO in 24 hrs on 20/64" chk.,  
TP 190#, Gravity 43., GOR 959. (Natural)

6-3-68 TD 11031', PBD 10943', COMPLETE  
LOG: Yates 2890', Queen 3687', SA 4318',  
Drinkard 7217', Abo 7900', Wolfcamp 9622',  
Saunders 10397'.

Re- SPD 2-15-73 CSG		Re- CMP 2-18-73		CLASS		ELEV.		L & S	
				FORMATION	DATUM	FORMATION	DATUM		
11 3/4" at 400' w/400 sx									
8 5/8" at 4500' w/525 sx									
5 1/2" at 11,031' w/375 sx									
		TD 11,031'				PBD 10,364'			

IP (Lower Wolfcamp) Perfs 10,311-318' F 60 BOPD. Pot based  
on 24 hr test thru 16/64" chk. GOR 2183; Grav 44; CP 125#,  
TP 70#

CONTR OPRS ELEV 4137' GL, 4155' KBPD 10,364' TYPE WO

F.R.C. 3-10-73  
(Lower Wolfcamp)  
(Orig. comp 5-27-68 thru (Upper Pennsylvanian)  
Perfs 10,402-408', OTD 11,031', OPB 10,943')  
3-5-73 TD 11,031'; PBD 10,364'; COMPLETE  
PB to 10,364'  
Perf 10,311-318' w/4 SPF  
Acid (10,311-318') 4000 gals  
3-10-73 COMPLETION REPORTED

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-120  
Effective 1-1-65

HOBBBS OFFICE O. C. C.  
All distances must be from the outer boundaries of the Section.

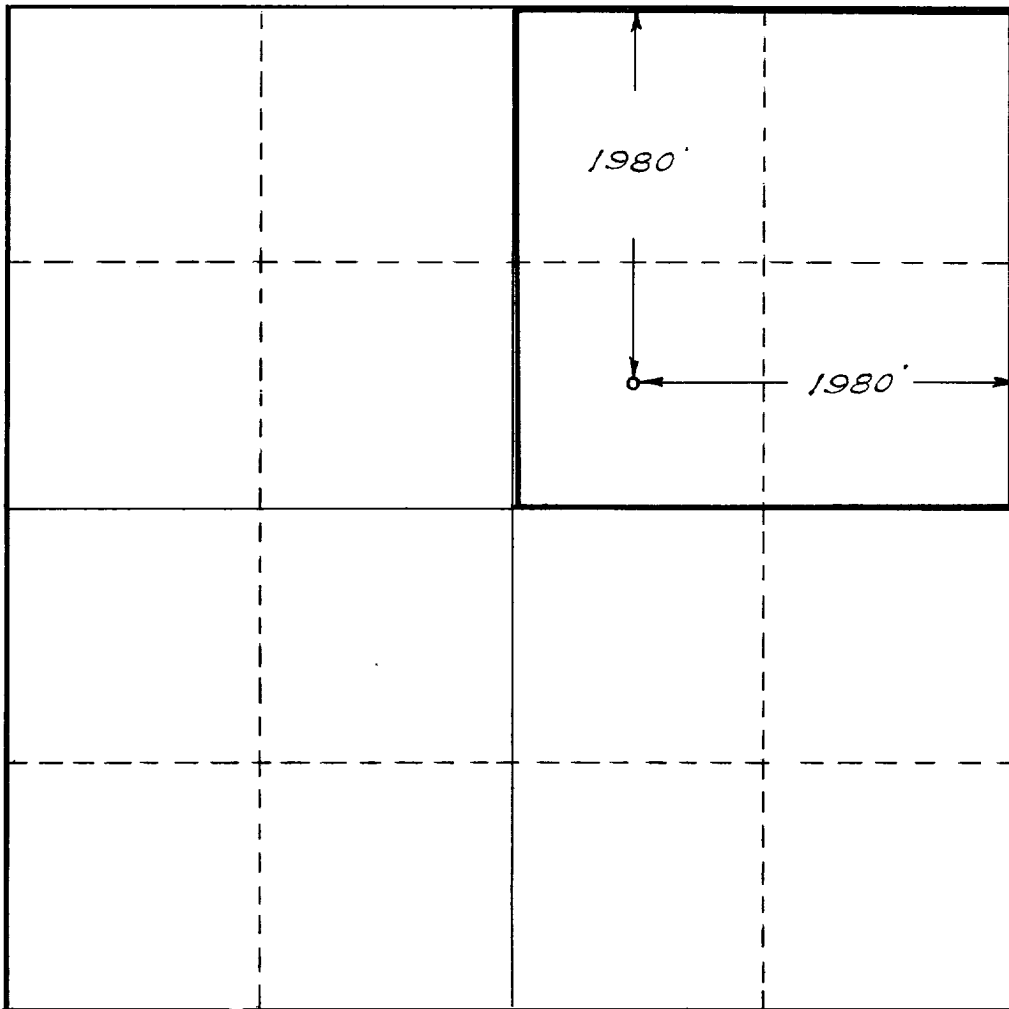
Operator <b>The Superior Oil Company</b>			Lease <b>JUL 25 11 42 AM '68</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>4</b>	Township <b>14-S</b>	Range <b>34-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4137</b>	Producing Formation <b>Upper Penn.</b>	Pool <b>Cerca</b>			Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  
**State Lease (160 acres)**



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*T. D. Clay*  
Name  
**T. D. Clay**

Position  
**Petroleum Engineer**

Company  
**The Superior Oil Company**

Date  
**July 23, 1968**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed  
**March 26, 1968**

Registered Professional Engineer  
and/or Land Surveyor

**Earl K. Monteith**

Certificate No.  
**#1317 L.S.**

