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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

HOBBS OFFICE O.C.C.
Mar 15 12 02 PM '68

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> P & A		5. State Oil & Gas Lease No. K-2133	
2. Name of Operator Hanagan Petroleum Corporation		7. Unit Agreement Name -	
3. Address of Operator P. O. Box 1737, Roswell, New Mexico		8. Farm or Lease Name Depco-State	
4. Location of Well UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 330 FEET FROM		9. Well No. 1	
THE North LINE OF SEC. 28 TWP. 13S RGE. 33E NMPM		10. Field and Pool, or Wildcat Lazy "J"	
15. Date Spudded 4/10/68		12. County Lea	
16. Date T.D. Reached 5/7/68		19. Elev. Casinghead 4251 GR	
17. Date Compl. (Ready to Prod.) 5/10/68		18. Elevations (DF, RKB, RT, GR, etc.) 4264 KB	
20. Total Depth 9811		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
21. Plug Back T.D. -		22. If Multiple Compl., How Many --	
24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex - acoustic velocity - Guard Log		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4	23.8	338	15"
8 5/8	24 & 32	4030	11"
		CEMENTING RECORD	
		300 sx Class H 2%CaCl	
		440 sx Class H w/BJ	
		A-Z Extender + 100 sx	
		Class "C" Neat	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Hugh C. Hanagan		TITLE Vice President	
		DATE 5/15/68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion systems, 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1665	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1775	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2410	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2555	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	-	T. Devonian	T. Menefee	T. Madison
T. Queen	3340	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	-	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3958	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5439	T. McKee	Base Greenhorn	T. Granite
T. Paddock	--	T. Ellenburger	T. Dakota	T.
T. Blinebry	-	T. Gr. Wash	T. Morrison	T.
T. Tubb	6854	T. Granite	T. Todilto	T.
T. Drinkard	-	T. Delaware Sand	T. Entrada	T.
T. Abo	7620	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9066	T.	T. Chinle	T.
T. Penn.	-	T.	T. Permian	T.
T Cisco (Bough C)	9740	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1665	1665	Red beds, sd. strngs.
1665	2555	890	Salt, anhy, gyp & red bds.
2555	3960	1504	Red bds., red & gry sd. strngs., anhyd.
3960	5440	1480	Dolo. & lime, sm anhy.
5440	7620	2180	Dol., lime, sd. strngs, anhyd & gyp.
7620	9070	1450	Dol, red & grn.sh.
9070	9811	741	Light colored lm, chty. in places w/ numerous red & grn sh strks. tr. other colored sh.