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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2133	
7. Unit Agreement Name -	
8. Farm or Lease Name Depco-State	
9. Well No. 1	
10. Field and Pool, or Wildcat Lazy "J"	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation
3. Address of Operator P. O. Box 1737, Roswell, New Mexico
4. Location of Well UNIT LETTER C , 1980 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 13 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4251 GR 4264 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/10/68 - Spud 11 A.M., McVay Drilg. Co., contractor. 15" hole @ T.D. 338, ran 9 jts. of 11 3/4" 23.8# Spiral Weld csg., set @ 338 w/300 sx Class H 2% CaCl. (15.6#/gal), cement circulated. Plug down @ 8:25 P.M. (BJ). Temp. when mixed 70 deg., est. min. fm. temp. 62 deg., vol. cmt. slurry 352 cu. ft., est. strength @ time setting 500.

4/11/68 - Tested csg. 600 PSI for 30 mins. no press. drop. Drilled plug 10 A.M., WOC 13 1/2 hrs. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President DATE 4/15/68

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: