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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-107
Revised 1-65

5a. Indicate Type of Lease
State XX
5. State Oil & Gas Lease No. 33

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State-30			
2. Name of Operator Delaware-Apache Corporation				9. Well No. 1			
3. Address of Operator 1700 Wilco Bldg., Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM				12. County Lea			
THE <u>North</u> LINE OF SEC. <u>30</u> TWP. <u>13S</u> RGE. <u>33E</u> NMPM				12. County Lea			
15. Date Spudded 5-8-68		16. Date T.D. Reached 6-10-68		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4275' GL	
19. Elev. Casinghead		20. Total Depth 9890'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run IEL, AVL, MOP	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11 3/4		42		352'		15"	
8 5/8		32 & 24		4096'		11"	
CEMENTING RECORD		AMOUNT PULLED		325		400	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)			
Well Status (Prod. or Shut-in)				35. List of Attachments			
Date of Test		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Test Witnessed By		37. Date		38. Title	
SIGNED <u>Chas. H. Hester</u>		DATE <u>6-20-68</u>		TITLE <u>Production Clerk</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2850</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "D" _____
T. Salt _____	T. Straw _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2855</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3458</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3965</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7570</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8860</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9772</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1828	2835		Redbeds & Salt				
2835	3521		Lime & Anhy.				
3521	4100		Anhy. & Shale				
4100	7724		Lime				
7724	7962		Shale				
7962	8545		Lime & Shale				
8545	TD		Lime				