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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JUL 18 11 43 AM '68

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K6231	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		--	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Huber State	
2. Name of Operator		9. Well No.	
McGrath & Smith, Inc.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
310 West Texas Suite 418 Midland, Texas		Lazy J - Penn	
4. Location of Well		12. County	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-22-68	7-3-68	7-15-68	GL 4197 KB 4209
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,243	10,182		Rotary Tools all
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9846 - 9856 Penn			No
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-Acoustilog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	391	17 1/2
8-5/8	24.32	4217	11
5 1/2	17	10,226	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
375 sx. - circ		0	
400 sx. Incor		0	
600 sx.		0	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8
			9866
			9773
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9846-56 2 JSPF 20 holes		DEPT. INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		9846-56 A/1000 gals 15% NE	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
7-15-68	Flow		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
7-16-68	24	16/64	Oil - Bbl. 312
			Gas - MCF 453
			Water - Bbl. 0
			Gas - Oil Ratio 1451
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
380	Pkr	312	Gas - MCF 453
			Water - Bbl. -0-
			Oil Gravity - API (Corr.) 41
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Will be sold to Warren as soon as connection is made			= Leroy Collins
35. List of Attachments			
Log, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. H. Taylor</u>		TITLE <u>Engineer</u>	
		DATE <u>July 17, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1707</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2635</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4042</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5547</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubh _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>Sd. 6978</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7723</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9190</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9721</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372	372	Surface sd, caliche, shale				
372	1707	1435	Red beds, shale, anhy				
1707	2635	928	Salt, shale, anhy				
2635	3440	805	Anhy, Shale				
3440	4042	602	Shale, anhy, Dol				
4042	5547	1505	Dol, shale				
5547	6978	1431	Sdy. dol, dol, shale streaks				
6978	7085	107	Sand, shale				
7085	7723	638	Dol., Shale streaks				
7723	8090	367	Shale, dol. stringers				
8090	9190	1100	Dol w/shale stringers				
9190	9721	531	Ls w/shale stringers				
9721	10209	488	Ls w/shale stringers				
10209	10243	34	Cisco dol.				
10243	TD						