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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 17 11 43 AM '68

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

MAXWELL

9. Well No.

2

10. Field and Pool, or Wildcat

UNDESIGNATED

2. Name of Operator
TENNECO OIL COMPANY

3. Address of Operator
Box 1031 MIDLAND, TEXAS 79701

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM

THE WEST LINE OF SEC. 31 TWP. 14S RGE. 35E NMPM

12. County

LEA

15. Date Spudded 5-17-68 16. Date T.D. Reached 6-19-68 17. Date Compl. (Ready to Prod.) 7-12-68 18. Elevations (DF, RKB, RT, GR, etc.) 4066 DF 19. Elev. Casinghead

20. Total Depth 10582 21. Plug Back T.D. 10550 22. If Multiple Compl., How Many 23. Intervals Drilled By TD 24. Producing Interval(s), of this completion -- Top, Bottom, Name 10446-10489 WOLF CAMP REEF 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run NEUTRON POROSITY - DUAL INDUCTION LATEROLOG - MICROLOG 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	46	411	17 1/2	350	
8 5/8	24 1/2	4570	11	900	
5 1/2	17	10582	7 7/8	370	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						10430	10430

31. Perforation Record (Interval, size and number) ONE 1/2" JS AT 10446; 47; 48; 49; 67; 68; 72; 74; 76; 82; 86; 89

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10446-10489	2000 GALS 15% NE ACID

33. PRODUCTION

Date First Production 7-10-68 Production Method (Flowing, gas lift, pumping -- Size and type pump) PUMP Well Status (Prod. or Shut-in) PRODUCING

Date of Test 7-12-68 Hours Tested 24 Choke Size - Prod'n. For Test Period 285 Oil - Bbl. NA Gas - MCF 60 Water - Bbl. NA Gas-Oil Ratio NA

Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate 285 Oil - Bbl. NA Gas - MCF 60 Water - Bbl. 40 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By D. BROWN

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alonzo R. Kurasch TITLE SR. PROD CLERK DATE 7-15-68

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1872	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1986	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2720	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2992	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3800	T. Devonian	T. Menefee	T. Madison
T. Queen	4450	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	5942	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard	7410	T. Delaware Sand	T. Entrada	
T. Abo	8075	T. Bone Springs	T. Wingate	
T. Wolfcamp	9714		T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1872	1872	LEO BEDS				
1872	1986	114	ANHYDRITE				
1986	2720	734	SALT & ANHYDRITE				
2720	2992	272	ANHYDRITE & DOLO				
2992	3145	153	SAND-SHALE				
3145	3800	655	ANHYDRITE-DOLOMITE				
3800	4450	650	SAND-SHALE-ANHYDRITE				
4450	5942	1492	DOLOMITE-ANHYDRITE				
5942	5968	26	SAND				
5968	7410	1442	DOLOMITE-ANHYDRITE				
7410	7505	95	SAND-SHALE				
7505	8075	570	DOLOMITE-ANHYDRITE				
8075	9714	1639	BROKEN DOLO-SHALE				
9714	10586	872	LIMESTONE-SHALE				