

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-6270	
7. Unit Agreement Name	
8. Farm or Lease Name Huber State	
9. Well No. 1	
10. Field and Pool, or Wildcat N. Bagley (LowerPenn)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Meadco Properties, Ltd.
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701	4. Location of Well UNIT LETTER L 2130 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 12-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4261 Gr.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The following work was performed on the subject well from 6-8-70 through 6-17-70:
1. The tubing was run to 9453 and a 25 sack cement plug was spotted and displaced with mud.
 2. The 4-1/2" casing was shot free at 7997'. The casing was pulled to 7980' and a 25 sack cement plug spotted.
 3. The casing was pulled to 7290' and a 25 sack plug spotted over the Abo formation at 7345'.
 4. The casing was pulled to 5112' and a 25 sack plug spotted over the Florieta formation at 5150'.
 5. The casing was pulled to 3800' and a 25 sack plug was spotted into the Intermediate casing at 3784'.
 6. The remainder of the 4-1/2" casing was pulled.
 7. The 8-5/8" casing was shot free at 1201' and pulled.
 8. Ran 2-3/8" tubing to 1200' and spotted a 25 sack plug.
 9. Pulled the tubing to 390' and spotted a 25 sack plug into the surface casing at 385'.
 10. Pulled the tubing to 30' and spotted a 15 sack plug to the surface.
 11. Erected a permanent marker.

NOTE: As soon as the pipe is removed from the location, it will be cleaned for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James S. Louch</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>7-1-70</u>
APPROVED BY <u>John W. Rungtun</u>	TITLE <u>Geologist</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		