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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

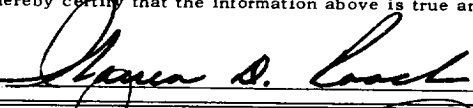
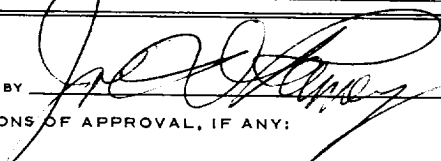
5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-6270	
7. Unit Agreement Name	
8. Farm or Lease Name Huber State	
9. Well No. 1	
10. Field and Pool, or Wildcat N. Bagley (Lower Penn)	
12. County Lea	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Meadco Properties, Ltd.	
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER L 2130 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4261 Gr.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run tubing to 9450' and spot 25 sacks of cement back to 9100'. Displace with mud and pull tubing.
2. Shoot the 4½" casing at 8000' and if free, spot a 25 sack cement plug at the casing separation. Displace the cement with mud laden fluid.
3. Pull the 4½" casing to 7300' (Abo @ 7345') and spot 25 sack plug.
4. Pull the 4½" casing to 5100' (Glorieta @ 5150') and spot 25 sack plug.
5. Pull 4½" casing to 3800' (Intermediate casing @ 3784') and spot 25 sack plug.
6. Pull remainder of 4½" casing.
7. Shoot 8-5/8" casing at 1200' and spot 25 sack plug at separation.
8. Pull 8-5/8" casing to 400' (Surface casing at 385') and spot 25 sack plug.
9. Pull remainder of 8-5/8" casing, run 15 feet of tubing in surface pipe and spot 15 sack plug back to the surface.
10. Erect Permanent Marker and clean the location by filling all pits and removing all debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Petroleum Engineer	DATE May 21, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 25 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 22 1970

OIL CONSERVATION COMM.
HOBBS, N. M.