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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

JUL 17 11 43 AM '68

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 1, in 1/4 of 34 1/4, of Sec. 9, T. 123, R. 33E, NMPM.
Well is 1190 feet from south line and 650 feet from west line of Section 9. If State Land the Oil and Gas Lease No. is K 6270.
Drilling Commenced 5/26/66, 19. Drilling was Completed 7/9/66, 19.
Name of Drilling Contractor: Moore
Address: 301 W. Highland, Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head: 4283. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 9570 to 9501 No. 4, from to
No. 2, from 9507 to 9508 No. 5, from to
No. 3, from 9511 to 9512 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2500 to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1 1/2	27	new	105	Ball			surface
2 1/2	34 2/3	"	3785	Ball			inter
3 1/2	41 3/4	"	2200	"			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2	1 3/4	2500	300	plug & plug		cement plug
2 1/2	2 1/2	2700	300	"		hole full
3 1/2	3 1/2	2800	300	"		"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPEC. TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10300 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7/3/60, 19.
OIL WELL: The production during the first 24 hours was 202 barrels of liquid of which 50 % was
was oil; % was emulsion; 17 % water; and % was sediment. A.P.I.
Gravity 48.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1430	T. Devonian 8165	T. Ojo Alamo.	
T. Salt.	T. Silurian 20015	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 825	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 8201	T. Granite.	T. Dakota.	
T. Glorieta. 8217	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs. 8280	T.	T.	
T. Abo. 8287	T.	T.	
T. Permian. 8294	T.	T.	
T. Miss. 8341	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	820	820	Armed				
820	1310	1310	sand & clay				
1310	717	717	clay				
717	10300	10300	lime and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7/12/60
Company or Operator. American Energy Corp. Address. Box 933, El Paso, Texas
Name. [Signature] Position or Title. Agent
(Date)