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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

I.	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Operator	AND BBS OFFICE O.C.C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 17 11 43 AM '68			
	Medico Properties, Ltd	2			
	Fox 953, Micland, Yexa				
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well				
	Recompletion	Oil Dry Ga Casinghead Gas Conder			
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE	find and		
	Lease Name		me, Including Formation	Kind of Lease State, Federal or Fee States	
Unit Letter;Feet From The Line and Feet From The				15y/ Can, an	
				• •	
	Line of Section 3, To	wnship 12S Range	33E , NMPM,	Laa County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil		Address (Give address to which ap	proved copy of this form is to be sent)	
	Name of Authorized Transporter of Car		Address (Give address to which ap	oproved copy of this form is to be sent)	
	Warren Petroleum Corp.		Is gas actually connected?	when 74105	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 9 128 33E	TKO	near Briure	
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1/25/60	7/11/63	10,300	8900,	
	Pool 13 Sagle y undesignated	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	15 - N		Depth Casing Shoe	
	5 x03ec 8 9978 - 9501, 2 holes 9507 - 8, 2 holes 9611 - 12 9795 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17 1/2	3.2 3/4 8 5/8	3 95 3784	500	
	2.3 2.74 8	4 1/2	9500	300	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
	1/3/68 Length of Test	7/31/68 Tubing Pressure	Casing Pressure	Choke Size	
	The state of the s	250#	padem	112/614	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 950	
	1002	230	149	4. V ©	
	GAS WELL	1			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED // , 19 , 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		BY John W. Runyan		
			 		
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	7/12/60	,	Fill out Sections I. II.	III, and VI only for changes of owner,	
	(D	ate)		porter, or other such change of condition. must be filed for each pool in multiply	
			completed wells.		