

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3138	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name Baum State
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4276' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perf "B" zone ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/3/84: MI & RU PU. Removed W/H & pulled 1" vent string & 1" seal assy. Pulled 2-3/8" tbgs, Fl Pac Assy, Baker seal assy & T/P. Ran seal assy w/BP & 312 jts 2-3/8" tbgs. Set seal ass in Baker pkr @ 9855'. RU Dowell & pmpd 100 bbls 2% KCL wtr. Pulled up 10' & flanged up. Loaded csg w/addt'l 100 bbls 2% KCL wtr & tstd to 2000 psi, OK. Rel'd press & pmpd 50 b 2% KCL wtr w/5 gal F-75. Sptd 1000 gals 15% HCL ac. RD Dowell & POOH. RU CRC & perf'd "B" zone as follows: 9772-82', 9790-9800', 9822-30' 2 SPF w/.4" OD csg gun. Ran Baker R-3 pkr, std SN, changeover & 307 jts 2-3/8" B/T tbgs. Set pkr @ 9705' w/15000# & flange up. RU swab & swbd. RU Dowell & loaded csg w/110 bbls 2% KCL wtr. Press to 1000 psi. Acd w/3000 gals 20% HCL ac & 100 7/8" BS @ 6 BPM @ 2500 psi. Balled out @ 4500 psi w/34 bbls 2% KCL wtr. Dropped balls & pmpd addt'l 4 bbls. ISIP 0, 1 min - vacuum. Swbd.

2/10/84: Located hole in 5 1/2" csg between 6777' & 6842'. Sptd 2 sx sd on BP @ 9400'. POOH. RU CRC & squeezed holes @ 6809'. Closed BOP & Howco pmpd thru holes @ 8 BPM @ 800 psi. Ra Howco Easy Drill & set @ 5009' w/159 jts tbgs. Press csg to 1200 psi. Crk circ out of 8-5/8" csg. Cmt'd w/400 sx Halliburton Lite, 10# salt/sk & 400 sx Class "H" w/3% Halide 4. Dispalced to 6500' w/56 BFW @ 500 psi on 8-5/8". Pulled out of ret. LD 15 jts. Pulled 144 jts & LD Howco rng tool. Ran 4-3/4" bit, bit sub & 159 jts. Drld on ret @ 5009'. Ret went dn hole. Fshd ret. Ran T/P, fl pac assy w/Baker R-3 pkr & drifted 309 jts. Set pkr @ 9751' w/9000# & flanged up. Ran 1" seal assy & 1" vent string, landed w/8000#. Loaded hole w/KCL wtr & press to 1500 psi, RD & MO. Started well pmpg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Bishop TITLE Pat Bishop - Agent DATE 2/24/84

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1984

RECEIVED

FEB 27 1984

O.C.D.
HOBB'S OFFICE