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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L - 521
7. Unit Agreement Name -
8. Farm or Lease Name State "26"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name State "26"
3. Address of Operator P. O. Box 235 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 14S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4291.3' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 1 completed 8/1/68 - PBTD 10,065'. Well produced 10 days and died.

8/11/68: Reacidized perfs 9830-44 with 2000 gals. 28% and 1000 gals. 3% acid. Set packer at 9865' and perf. casing from 9876-84' with 1 1/2" JSPF. Acidized lower zone with 2000 gals. 28% and 2000 gals. 3% acid. Swabbed lower zone; well failed to flow. Swabbed 95% water.

8/15-16/68: Set CI plug at 9865' and retrievable bridge plug at 9800'. Perforated casing from 9763-73' with 1 1/2" JSPF; acidized with 750 gals. mud acid. Set packer at 9700'. Well swabbed and commenced flowing at rate of 330 bbls. oil/day and no water on 16/64" choke with 890# tubing pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie V. Clement TITLE Division Production Supt. DATE 8/26/68  
APPROVED BY Leslie V. Clement TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: