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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-521 00	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name State "26"	
2. Name of Operator Coastal States Gas Producing Company		9. Well No. 1	
3. Address of Operator P. O. Box 235, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well		12. County	
UNIT LETTER D LOCATED 660' FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 26 TWP. 14S RGE. 32E NMPM		Lea	
15. Date Spudded 6/26/68	16. Date T.D. Reached 7/29/68	17. Date Compl. (Ready to Prod.) 8/1/68	18. Elevations (DF, RKB, RT, GR, etc.) 4291.3' GR
19. Elev. Casinghead 4301'			
20. Total Depth 10,490'	21. Plug Back T.D. 10,065'	22. If Multiple Compl., How Many Single Compl.	23. Intervals Drilled By Rotary Tools Yes
24. Producing Interval(s), of this completion — Top, Bottom, Name 9830-44 (Penn Lime)			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Dual Induction-Laterlog; Sidewall Neutron; and Microlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	365'	17 1/2"
8 5/8"	24 & 32#	4,033'	11"
5 1/2"	15.5 & 17#	10,097'	8 5/8"
CEMENTING RECORD		AMOUNT PULLED	
450 Sxs. Class H		None	
300 Sxs. Class C		None	
200 Sxs. Class C		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None	-----	-----	-----
None	-----	-----	-----
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9830-44' (1-1/2" JSPF)		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9830-44' 750 gals. mud acid	
33. PRODUCTION			
Date First Production 8/1/68		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing			
Date of Test 8/1/68	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 282
Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
282	250	-0-	886
Flow Tubing Press. 350	Casing Pressure -----	Calculated 24-Hour Rate 282	Oil Gravity — API (Corr.) 42.1°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By K. E. Oden
35. List of Attachments Forms C-104 and C-123; Neutron Log			
(Deviation survey will be filed direct to Commission by Drilling Contractor)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Div. Prod. Supt. DATE August 2, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1515</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2533</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3978</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6852</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7594</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8940</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9444</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) <u>9815</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	380	380	Surface Sands				
380	1515	1135	Red beds				
1515	2533	1018	Anhydrite & Salt				
2533	3978	1445	Sand & Shale				
3978	5070	1092	Dolomite				
5070	6852	1782	Dolomite Lime & Shale				
6852	7562	710	Lime & Shale				
7562	8940	1378	Lime & Shale				
8940	9444	504	Lime & Shale				
9444	10490	TD	Lime & Shale				