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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 1 8 31 AM '68

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. L-521</p>
<p>2. Name of Operator Coastal States Gas Producing Company</p>		<p>7. Unit Agreement Name -</p>
<p>3. Address of Operator Box 235, Midland, Texas 79701</p>		<p>8. Farm or Lease Name State "26"</p>
<p>4. Location of Well UNIT LETTER D, 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 14S RANGE 32E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4291.3' GR</p>		<p>10. Field and Pool, or Wildcat Undesignated</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>		<p>12. County Lea</p>

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11C3.

SPUD DATE: 6-26-68

6-27-68: Ran 13 joints of 13-3/8", 48#, 8R, H-40 casing set at 365'. Cemented with 450 sacks of Class "H", 2% CaCl. PD at 1:30 pm. Cement circulated. Tested with 1000#, held okay. WOC 12 hours.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 495 cubic feet.
2. Lone Star Class "H" cement with 2% CaCl.
3. Approximate temperature of slurry - 95°.
4. Estimated minimum formation temperature - 95°.
5. Estimate of strength at time of testing - 1020# per sq. in.
6. Actual time in place prior to starting cement test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe R. Howard* TITLE Div. Prod. Supt. DATE June 28, 1968

APPROVED BY *Joe V. Pugh* TITLE General Manager DATE JUL 1 1968

CONDITIONS OF APPROVAL, IF ANY: