NO. OF COPIES RECEIV	ED	$\overline{}$				4 + + 1		0.0		C-105 Ised 1-	
SANTA FE			NEWA	EVICO OII			CONTRACTOR		•		pe of Lease
FILE		WFII	COMPLE	EXICO OIL TION OR R	FCOME	FEETION (	REPORT 4	N ΔΝΗΓΑΙΩ	State	X	Fee
U.S.G.S.			COMI LL	TION ON IN	LCOM	CHC FIOI4	0-5 PNA	, 00o.	** ** **		Gas Lease No.
LAND OFFICE									K 4	421	
OPERATOR											
						<del></del>	<del> </del>		_//////	7777	ent Name
la. TYPE OF WELL		ou [1	646 l		K-7				7. Unit A	Agreem	ent Name
b. TYPE OF COMPLE	TION	WELL	WELL .	DRY	$\mathbf{X}$	OTHER			8, Farm	or Lea	se Name
NEW ( WO	RK		PLUG [ BACK [	DIFF.	$\Box$				1		State
well ove 2. Name of Operator	ER L	DEEPEN	BACK	RESVR.		OTHER			9. Well N		30320
Cayman Co	rporat	ion							1		
3. Address of Operator			and. T	exas 7	9701				1	d and F	Pool, or Wildcat
4. Location of Well				1	<i>D</i> 101				THE STATE OF	$\overline{m}$	mmm
JNIT LETTER	LOCATE	。 <u>    660                               </u>	FEET FR	ом тне	uth	LINE AND	660	FEET FROM			
THE WOST LINE OF									12. Cour.		
15. Date Spudded	16. Date	T.D. Reached	d 17. Date	Compl. (Read)	to Prod.	.) 18. Ele	evations ( $DF$ ,	RKB, RT,	GR, etc.)	19. Ele	ev. Cashinghead
7-19-68						1	3886.4		·	38	86.4
20. Total Depth	2	1. Plug Back		22. If M	ıltiple Co	ompl., How	23. Interve	als , Rot	tary Tools	. !	Cable Tools
12,600		4650		,				<b>→ 0-</b>	12,600		
24. Producing Interval(s	s), of this c	ompletion —	Top, Bottom,	, Name							Was Directional S Made
											<b>★₩</b> ?
Mone					· · · · · · · ·						
26. Type Electric and C			ng Da	al Indu	atto	nal a fai	wal as	<del></del>	27		Well Cored
26. Type Electric and C									27	7. Was	
26. Type Electric and C 30n10-Gamma 28.	Ray,	Microl	CAS	ING RECORD	(Report	all strings s	et in well)	NTING DE			
26. Type Electric and C	Ray,		CAS(	ING RECORD	(Report of	all strings s	et in well) CEME	NTING RE			
26. Type Electric and C 30n10-Gamma 28.	Ray,	Miorcl	CAS	ING RECORD	(Report	all strings s	et in well) CEME	oks			
26. Type Electric and C 3cnio-Gamma 28. CASING SIZE 13 3/8	Ray,	Microl	DEPTH	ING RECORD	(Report of	all strings s	et in well) CEME	oks			
26. Type Electric and C 3cnio-Gamma 28. CASING SIZE 13 3/8	Ray,	Miorcl	DEPTH	ING RECORD	(Report of	all strings s	et in well) CEME	oks			
26. Type Electric and C 3onio-Gama 28.  CASING SIZE 13 3/8 8 5/8	Ray,	Microl TLB./FT.	DEPTH	ING RECORD	(Report of	all strings s	et in well) CEME	oks		No	AMOUNT PULL
26. Type Electric and Conin-Gama 28.  CASING SIZE 13 3/8 8 5/8	Ray,	Miorci TLB./FT. 3 32 LINER	DEPTH 400 4700	ING RECORD	(Report of HOLE S	all strings s	et in well)  CEME 400 3 350 8	acks acks	ECORD	<b>No</b>	AMOUNT PULL
26. Type Electric and Conto-Gamma 28.  CASING SIZE 13 3/8 8 5/9	Ray,	Miorci TLB./FT. 3 32 LINER	CASI DEPTH 40C 47C0 RECORD	ING RECORD	(Report of HOLE S	all strings so	et in well)  CEME 400 3 350 8	acks acks	ECORD TUBING R	<b>No</b>	AMOUNT PULL
26. Type Electric and Conto-Gamma 28.  CASING SIZE 13 3/8 8 5/9	Ray,	Miorci TLB./FT. 3 32 LINER	CASI DEPTH 40C 47C0 RECORD	ING RECORD	(Report of HOLE S	all strings so	et in well)  CEME 400 3 350 8	ecks soks	ECORD TUBING R	<b>No</b>	AMOUNT PULL
26. Type Electric and C 3cnia-Gamma 28.  CASING SIZE 13 3/8 8 5/9	Ray,  WEIGH 48 24	Miorol T LB./FT.  3 32  LINER B	CASI DEPTH 40C 47CO RECORD	ING RECORD	(Report of HOLE S	all strings so	et in well)  CEME 400 3 350 8	Sacks Backs	TUBING R	RO	AMOUNT PULL  D  PACKER SE
26. Type Electric and C 3cnio-Gamma 28.  CASING SIZE 13 3/8 8 5/9  29.  SIZE	WEIGH	Miorol T LB./FT.  3 32  LINER B	CASI DEPTH 40C 47CO RECORD	ING RECORD	(Report of HOLE S	all strings so	350 s 30. SIZE	RACTURE	TUBING R DEPTH SET	ECORI	AMOUNT PULL  D  PACKER SE
26. Type Electric and C 3cnio-Gamma 28.  CASING SIZE 13 3/8 8 5/9	WEIGH	Miorol T LB./FT.  3 32  LINER B	CASI DEPTH 40C 47CO RECORD	ING RECORD	(Report of HOLE S	all strings so	350 s 30. SIZE	RACTURE	TUBING R DEPTH SET	ECORI	AMOUNT PULL  D PACKER SE
26. Type Electric and C 3cnia-Gamma 28.  CASING SIZE 13 3/8 8 5/9  29.  SIZE	WEIGH	Miorol T LB./FT.  3 32  LINER B	CASI DEPTH 40C 47CO RECORD	ING RECORD	(Report of HOLE S	all strings so	350 s 30. SIZE	RACTURE	TUBING R DEPTH SET	ECORI	AMOUNT PULL  D PACKER SE
26. Type Electric and C 3cnia-Gamma 28.  CASING SIZE 13 3/8 8 5/9  29.  SIZE	WEIGH	Miorol T LB./FT.  3 32  LINER B	CASI DEPTH 40C 47CO RECORD	ING RECORD	(Report of HOLE S	all strings so	350 s 30. SIZE	RACTURE	TUBING R DEPTH SET	ECORI	AMOUNT PULL  D PACKER SE
26. Type Electric and C 30n10-Gamma 28.  CASING SIZE 13 3/8 8 5/8  29.  SIZE  None	WEIGH	Miorol T LB./FT.  3 32  LINER B	CASI DEPTH 40C 47CO RECORD	SACKS CEME	(Report of HOLE S	all strings so	350 s 30. SIZE	RACTURE	TUBING R DEPTH SET	ECORI	AMOUNT PULL  D PACKER SE
26. Type Electric and C 30nio-Gamma 28.  CASING SIZE 13 3/8 8 5/8  29.  SIZE  31. Perforation Report None	WEIGH	LINER  B  ize and numb	CASI DEPTH 40C 47C0 RECORD OTTOM	SACKS CEME	RODUCT	all strings so	SIZE CID, SHOT, F	RACTURE	TUBING R DEPTH SET	ECORI	AMOUNT PULL  D PACKER SE
26. Type Electric and C 30nio-Gamma 28.  CASING SIZE 13 3/8 8 5/8  29.  SIZE  31. Perforation Report None	WEIGH	LINER  B  ize and numb	CASI DEPTH 40C 47C0 RECORD OTTOM	SACKS CEME	RODUCT	all strings so	SIZE CID, SHOT, F	RACTURE	TUBING R DEPTH SET	ECORI	AMOUNT PULL  D PACKER SE
26. Type Electric and C 3onio-Gama 28.  CASING SIZE 13 3/8 8 5/9  29.  SIZE  None  33.  Date First Production	WEIGH	LINER  B  ize and numb	CASI DEPTH 40C 47C0 RECORD OTTOM	SACKS CEME  SACKS CEME  Fring, gas lift,	RODUCT pumping	all strings so	SIZE CID, SHOT, F	RACKS FRACTURE AM	TUBING R DEPTH SET	ECORI SQUE	AMOUNT PULL  D PACKER SE
26. Type Electric and C 30n10-Gama 28.  CASING SIZE 13-3/8 8-5/9  29.  SIZE  None  33.  Date First Production	WEIGH 48 24 TOP	LINER  B  ize and numb	CASI DEPTH 40C 47C0 RECORD OTTOM	SACKS CEME  SACKS CEME  From g, gas lift,  Prod'n. For Test Perior	RODUCT pumping	SCREEN  SCREEN  2. AC  DEPTH IN  TION  - Size and t	Gas - MC	FRACTURE	TUBING R DEPTH SET E, CEMENT IOUNT AND Well St Gter — Bbl.	SQUE!	Prod. or Shut-in)
26. Type Electric and C 30n10-Gamma 28.  CASING SIZE 13-3/8 8-5/9 29.  SIZE  31. Perforation Record  None  33.  Date First Production  Date of Test	WEIGH 48 24 TOP	LINER Bize and numb  Production I	CASI DEPTH 40C 47C0 RECORD OTTOM	SACKS CEME  SACKS CEME  Froing, gas lift,  Prod'n. For Test Perior	RODUCT pumping	all strings so	Gas - MC	RACKS FRACTURE AM	TUBING R DEPTH SET E, CEMENT IOUNT AND Well St Gter — Bbl.	SQUE!	AMOUNT PULL  D PACKER SET  EZE, ETC.  MATERIAL USED
26. Type Electric and C 3cnio-Gamma 28.  CASING SIZE 13 3/8 8 5/8  29.  SIZE  31. Perforation Record  None  33.  Date First Production  Date of Test  Flow Tubing Press.	WEIGH 48 24  TOP (Interval, s	Hiorol T LB./FT.  3 32  LINER B ize and numb  Production I	CASI DEPTH 40C 47C0 RECORD OTTOM  er)  Method (Flou hoke Size	SACKS CEME  SACKS CEME  From g, gas lift,  Prod'n. For Test Perior	RODUCT pumping	SCREEN  SCREEN  2. AC  DEPTH IN  TION  - Size and t	Gas - MC	FRACTURE AM	TUBING R DEPTH SET  E, CEMENT IOUNT AND  Well St ater — Bbl.	SQUE	Prod. or Shut-in)
26. Type Electric and C  30nio-Gamma  28.  CASING SIZE  13 3/3  8 5/3  29.  SIZE  31. Perforation Record  None  33.  Date First Production  Date of Test  Flow Tubing Press.	WEIGH 48 24  TOP (Interval, s	Hiorol T LB./FT.  3 32  LINER B ize and numb  Production I	CASI DEPTH 40C 47C0 RECORD OTTOM  er)  Method (Flou hoke Size	SACKS CEME  SACKS CEME  From g, gas lift,  Prod'n. For Test Perior	RODUCT pumping	SCREEN  SCREEN  2. AC  DEPTH IN  TION  - Size and t	Gas - MC	FRACTURE AM	TUBING R DEPTH SET E, CEMENT IOUNT AND Well St Gter — Bbl.	SQUE	Prod. or Shut-in)
26. Type Electric and C  30010-Gamma  28.  CASING SIZE  13 3/8  3 5/8  29.  SIZE  31. Perforation Hecord  None  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	WEIGH 48 24  TOP  (Interval, s	Hiorol T LB./FT.  3 32  LINER B ize and numb  Production I	CASI DEPTH 40C 47C0 RECORD OTTOM  er)  Method (Flou hoke Size	SACKS CEME  SACKS CEME  From g, gas lift,  Prod'n. For Test Perior	RODUCT pumping	SCREEN  SCREEN  2. AC  DEPTH IN  TION  - Size and t	Gas - MC	FRACTURE AM	TUBING R DEPTH SET  E, CEMENT IOUNT AND  Well St ater — Bbl.	SQUE	Prod. or Shut-in)
26. Type Electric and C  30nio-Gamma  28.  CASING SIZE  13 3/8  2 5/8  29.  SIZE  31. Perforation Hecord  None  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	WEIGH 48 24  TOP  (Interval, s  Casing F  (Sold, used	Hiorol T LB./FT.  3 32  LINER B ize and numb  Production I	CASI DEPTH 40C 47C0 RECORD OTTOM  er)  Method (Flou hoke Size	SACKS CEME  SACKS CEME  From g, gas lift,  Prod'n. For Test Perior	RODUCT pumping	SCREEN  SCREEN  2. AC  DEPTH IN  TION  - Size and t	Gas - MC	FRACTURE AM	TUBING R DEPTH SET  E, CEMENT IOUNT AND  Well St ater — Bbl.	SQUE	Prod. or Shut-in)
26. Type Electric and C  30nio-Gamma  28.  CASING SIZE  13 3/3  8 5/9  29.  SIZE  31. Perforation Record  None  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  One set of	WEIGH 48 24 TOP (Interval, s	LINER  B  ize and numb  Production if  sted C  ressure C  for fuel, ven	CASI DEPTH 40C 47C0  RECORD OTTOM  er)  Method (Flouthoke Size  calculated 24- our Rate  tted, etc.)	SACKS CEME  SACKS CEME  Fuing, gas lift,  Prod'n. For Test Period  Oil — Bbl.	RRODUCT pumping	SCREEN  SCREEN  2. AC  DEPTH IN  TION  - Size and t  - Bbl.  Gas - MC	SIZE  CID, SHOT, F  TERVAL  Gas - MC  Gas - MC	FRACTURI AM	TUBING R DEPTH SET  E, CEMENT ROUNT AND  Well St ater — Bbl.	ECORI SQUE KIND Gatus (I	Prod. or Shut-in)
26. Type Electric and C  30nio-Gamma  28.  CASING SIZE  13 3/8  8 5/9  29.  SIZE  31. Perforation Record  None  None  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  One set of  36. I hereby certify tha	WEIGH 48 24  TOP  (Interval, s  (Sold, used)  t the inform	LINER  B  ize and numb  Production I  sted C  ressure C  for fuel, ven  ation shown	CASI DEPTH 40C 47C0  RECORD OTTOM  er)  Method (Flouthoke Size  calculated 24- our Rate  tted, etc.)	SACKS CEME  SACKS CEME  Fuing, gas lift,  Prod'n. For Test Period  Oil — Bbl.	RRODUCT pumping	SCREEN  SCREEN  2. AC  DEPTH IN  TION  - Size and t  - Bbl.  Gas - MC	SIZE  CID, SHOT, F  TERVAL  Gas - MC  Gas - MC	FRACTURI AM	TUBING R DEPTH SET  E, CEMENT ROUNT AND  Well St ater — Bbl.	ECORI SQUE KIND Gatus (I	Prod. or Shut-in)
26. Type Electric and C 30n10-Gamma 28.  CASING SIZE 13 3/8 8 5/9 29.  SIZE 31. Perforation Record None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments One set of 36. I hereby certify tha	WEIGH 48 24 TOP (Interval, s	LINER  B  ize and numb  Production I  sted C  ressure C  for fuel, ven  ation shown	CASI DEPTH 40C 47C0  RECORD OTTOM  er)  Method (Flouthoke Size  calculated 24- our Rate  tted, etc.)	SACKS CEME  SACKS CEME  Fuing, gas lift,  Prod'n. For Test Period  Oil — Bbl.	RRODUCT pumping  Oil	SCREEN  SCREEN  2. AC  DEPTH IN  TION  - Size and t  - Bbl.  Gas - MC	SIZE  CID, SHOT, F  TERVAL  Gas - MC  Gas - MC	FRACTURI AM	TUBING R DEPTH SET  E, CEMENT IOUNT AND  Well St ater — Bbl.	ECORI SQUE KIND Gatus (I	AMOUNT PULL  D PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)  Gas—Oil Ratio  avity — API (Corr.

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico

T.	Anhy	T.	Canyon 11,090	<b>T</b> .,	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn 11.612				Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"
T.	Yates	T.	Miss	Т.	Cliff House	Т.	Leadville
							Madison
T.	Queen4012	T.	Silurian	T.	Point Lookout	Т.	Elbert
							McCracken
T.	San Andres 4675	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
T.	Glorieta 5242	T.	McKee	. Bas	se Greenhorn	т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.		т.	Gr. Wash	T.	Morrison	т.	
Τ.	Tubb	Τ.	Granite	т.	Todilto	т.	
T.		T.	Delaware Sand	T.	Entrada	т.	
T.		Т.	Bone Springs	Т.	Wingate	т.	
T.	Wolfcamp 9900	Т.		т.	Chinle	Т.	
T.	Penn.						
T	Cisco (Bough C) 10,732	T.		Τ.	Penn "A"	т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
6200 8330 8750 9960 10,83	8330 8750 9960 10830 0 111	870 30 300 00 1070	Rb., Anyhy & salt Anhy, w/salt string. Dolo. Lm. & Anhy. Anhy, SS Rb. & Anhy Dolo. & Anhy. Ls. Sh. Dolo. Ls. Sh. & Dolo. Ls, Sh. & SS				