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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**X 4421**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
**Cayman Corporation**  
3. Address of Operator  
**1123 Wilco Bldg. Midland, Texas 79701**  
4. Location of Well

UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **West** LINE OF SEC. **32** TWP. **133** RGE. **37E** NMPM  
12. County  
**Lea**

15. Date Spudded **7-19-68** 16. Date T.D. Reached **9-7-68** 17. Date Compl. (Ready to Prod.) \_\_\_\_\_  
18. Elevations (DF, RKB, RT, GR, etc.) **3886.4 GR** 19. Elev. Casinghead **3886.4**  
20. Total Depth **12,600** 21. Plug Back T.D. **4650** 22. If Multiple Compl., How Many \_\_\_\_\_  
23. Intervals Drilled By **Rotary Tools** **0-12,600** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion — Top, Bottom, Name  
**None**  
25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**Sonic-Gamma Ray, Microlog, Dual Induction-Laterolog**  
27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8</b>	<b>48</b>	<b>400</b>	<b>17 1/2</b>	<b>400 sacks</b>	
<b>8 5/8</b>	<b>24 &amp; 32</b>	<b>4700</b>	<b>11</b>	<b>350 sacks</b>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**None**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping — Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**One set of logs**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Woodrick TITLE **Engineer** DATE **9-27-68**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	11,090	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,812	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	12,423	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian	4012	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	4675	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	6242	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite	7604	T. Todilto	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo	T. Bone Springs	8337	T. Wingate	T.
T. Wolfcamp	T.	9900	T. Chinle	T.
T. Penn.	T.		T. Permian	T.
T. Cisco (Bough C)	T.	10,732	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100	2100	Rb. , Anyhy & salt				
2200	4660	2260	Anhy, w/salt string.				
4660	6200	1540	Dolo. Lm. & Anhy.				
6200	8330	2130	Anhy, SS				
8330	8750	420	Rb. & Anhy				
8750	9960	1210	Dolo. & Anhy.				
9960	10830	870	Ls. Sh.				
10,830	11130	300	Dolo.				
11,130	12200	1070	Ls. Sh. & Dolo.				
12,200	12607	407	Ls, Sh. & SS				