.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-09

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 OIL CONSERVATION DIVISIO P.O. Box 2088	ON WELL API NO.
DISTRICT II P.O. Deswer DD, Astesia, NM \$8210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Ges Lesse No. K-3914 & K-1680
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A 7. Lesse Name or Unit Agreement Name
1. Type of Well: Off. GAS WELL OTHER	Baum "A" State Com
2. Name of Operator MWJ PRODUCING COMPANY	8. Well No.
3. Address of Operator 400 W. Illinois - Suite 1100 Midland, Texas	9. Pool same or Wildcat 79701 Baum Upper Penn
4. Well Location Unit LetterJ :1980 Feet From TheSouth Line and1	
Section 5 Township 14S Range 33E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, e	stc.)
11. Check Appropriate Box to Indicate Nature of Noti	ice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST A	AND CEMENT JOB
OTHER: OTHER: Perf	B" zone & acidize
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103.	es, including estimated date of starting any proposed
3/90: MI & RU PU. Removed W/H assv & POOH w/1" the. Pul	llled 2-3/8" tbg & BHA.
4/90: Set 5-1/2" CIBP @ 9926' on W/L. Ran 2-3/8" tbg, loa	aded & circ well w/250 bbls 2% KCL
ped 20' of cmt on CIBP w/Bailer. 5/90: RU Dowell & spt'd 1000 gals 15% HCL acid. RU W/L &	nerfid "B" zono 0822-0830! s 0840-
ood-9894 2 SFr_w/4 OD csg gun.	
5/90: Ran Baker Model R-3 pkr, SSN, CO, 310 jts 2-3/8" sea	al lock the & 10' sub. Set pkr @ 9
d. RU Dowell & acd $w/4500$ gals slick treated 20% HCL ac & PM @ 2250 psi. Flushed $w/40$ bbls 2% KCL wtr. Ball action	to 4000 psi. ISTP - vacuum Subd
<u>7-29:</u> Swbd.	
$\frac{0.90}{2-3.8}$ POOH, LD pkr. Ran perf sub w/bull plug, 3 jts 2-3/8	B" EUE T/P, BHA w/redressed pkr & 3
2-3/8" seal lock tbg. Drifted tbg in well & set pkr w/100391'. Installed dual flange. Ran 1" seal assy & 1" tbg.	Juu# tension. Top of pkr @ 9782', Landed w/8000# & packed it off
ded well w/250 bbls soapy fresh wtr, circ'd & tstd to 1000	psi. RD & MO.
I hereby seriefy that the information above it true and complete to the best of my knowledge and belief.	
SKINATURE TITLE PAT Dre	exler-Agent 2/12/90
TYPE OR PRINT NAME	TELEPHONE NO.
(This space for State Use)	FEB 1 4 1990
ORIGINAL SIGNED BY JERRY SEXTON	· CD 1 4 1990
DISTRICT I SUPERVISOR	- 1000

FEE :